Form 3160-5 (February 2005)

(Instructions on page 2)

GWW

New Mexico Of Conservation Division, District T UNIT STATES 1625 N. French Drive DEPARTMENT OF THE INTERIOR'S, PART SELAS

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No. NM-88148

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

abandoned well. U	Jse Form 3160-3 (A	PD) for Such	proposa	ls.			
SUBMIT IN TRIPLICATE – Other instructions on page					7. If Unit of CA/Agree	ment, Name and/or No.	
l. Type of Well ☑ Oil Well ☐ Gas W	[] []	7 A CO	Si ed	81620	8. Well Name and No. Mac Federal #1		
2. Name of Operator Hanson Operating Company, Inc.	OCOL	OCOUS CO		9. API Well No. 30-005-21143			
3a. Address P. O. Box 1515 Roswell, New Mexico 88202-1515		36. Phone No. (include area acids) 505-622-7330			10. Field and Pool or Exploratory Area Many Gates San Andres		
4. Location of Well (Footage, Sec., T., I 2310' FNL & 1650' FWL, Unit F, Section 7-9S-30	e de la companya de l		11. Country or Parish, Chaves County, Nev				
	K THE APPROPRIATE BC	Y(FS) TO INDIC	PATE NATUE	RE OF NOTIC	L REPORT OR OTHE	ER DATA	 -
TYPE OF SUBMISSION	R THE ATTROTAL ED	- TO INDIC		YPE OF ACT			
Notice of Intent	Acidize Alter Casing	Deeper		Prod	uction (Start/Resume)	Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair Change Plans	New C	onstruction and Abandon	Reco	omplete porarily Abandon	Other	
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug B			er Disposal		
the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo 04/04/2007: MIRU plulling unit. Pu 04/05/2007: RU wireline. Run in he 400'. TOH with tools. Notified Davi 04/06/2007: Paul Swartz with BLM TOH. SD as per Paul Swartz with BLM TOH. SD as per Paul Swartz with Button, SD as per	work will be performed or proved operations. If the operations. If the operations and operations are final inspection.) If out of hole with rods and ole and set CIBP at 3220'd Glass with BLM Roswell Roswell on location. Tall BLM Roswell for packer to acker to 750'. Set first plug of 40 additional sacks Class cement at 750'. Pump 20 and 5 1/2" casing bradenhed 5 sacks cement to surface acuum truck.	d pump. NU BC with 35' cement II. Not witnessey tubing in hole o set plugs. g at 950'-850' with 35' cement wit	o. on file with altiple complet rall requirements. P. Pull out of on top with odd. to bottom. Take the 40 sacks of the 3% calcium vater gel in help plugged and solvegged and sacks of the	BLM/BIA. It ion or recompants, including the followith to dump bailer. ag CIBP at + Class "C" cean chloride. (oble. TOH. Sto surface w	Required subsequent repoletion in a new interval greclamation, have been ubing. Dig and line wo TOH. TIH with perf grace. Pump 50 barment and 2% calcium Gravity displaced. TO bet packer at 30'. Pump 50 sacks Class "C RDMO.	ports must be filed within 30 day, a Form 3160-4 must be filed on a completed and the operator has porkover pit. gun. Perforate 4 squeeze hole arrels of salt water gel in hole. Chloride. Displace with 3 bar of high with tubing and packer. Sinp brine water in hole to estate	rrels D. blish
14. I hereby certify that the foregoing is true and correct.					MAY - 8 ZXX		
Name (Printed/Typed) Carol J. Smith	and correct.		Title Produ	ction Analys		PETROLEUM ENGINEER	₹
Signature Carol	Date 05/07/2007						
	THIS SPACE	FOR FEDE	RAL OR S	TATE OF	FICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.						Date	
Title 18 U.S.C. Section 1001 and Title 4. fictitious or fraudulent statements or rep				y and willfully	to make to any departme	ent or agency of the United States a	ny false,