0.00	of New Mexico	Form C-103 May 27, 2004_
1625 N. French Dr., Hobbs, NM 88240	als and Natural Resources	WELL API NO. 30-005-27946
	RVATION DIVISION uth St. Francis Dr.	5. Indicate Type of Lease
	<b>¥ggb</b> M 87 <b>30</b> \$	STATE FEE X  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	195 15 26 195 15 26	The state of the s
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO USUL OR TO E	EEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) POR SUCH PROPOSALS.)  1. Type of Well: Oil Well Gas Well Total Control of the		8. Well Number 2
1. Type of Well: Oil Well Gas Well Tours CONFIDENTIAL		9. OGRID Number
Read & Stevens, Inc.  3. Address of Operator		018917 10. Pool name or Wildcat
P. O. Box 1518 Roswell, NM 8820	2	TV; Penn (Gas)
4. Well Location Unit Letter H: 1980 feet from the North line and 990 feet from the East line		
Section 22 Township	11S Range 31E	NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,462 GR		
Pit or Below-grade Tank Application □ or Closure □  Pit type □ Depth to Groundwater □ Distance from nearest fresh water well □ Distance from nearest surface water □		
Pit typeDepth to GroundwaterDistance from Pit Liner Thickness: mil Below-Grade Tank:		onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABAND TEMPORARILY ABANDON ☐ CHANGE PLANS		RK
PULL OR ALTER CASING  MULTIPLE COMPL	<u> </u>	
OTHER:		pud, Csg, Cmt 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
02/02/07 Spud well @ 10:00 AM 2/2/07. Drill 17 ½" hole to 402'. Ran 10 jts 13 3/8"		
48# H-40 8rd ST&C csg, set @ 402'. Cmt w/ 175 sx Halliburton Light Premium w/ additives, tail in w/ 200 sx Premium Plus w/ additives. Circ 150 sx to pit. Tested csg to		
500 psi-OK. WOC 24 hrs.		
02/19/07 Drill 12 1/4" hole to 3,672'. Ran 17 jts 9 5/8" 40# J-55 LT&C csg, & 67 jts 9		
5/8" 36# J-55 LT&C csg, set @ 3,672'. Cmt w/ 940 sx of Interfil C, tail in w/ 200 sx		
Premium Plus w/ additives. Circ 84 sx to pit. Tested csg to 500 psi. WOC 24 hrs.		
02/20/07 Drill 7 7/8" hole to 11,250'.	Ran 284 jts 5 ½" 17# h	HCP-110 LT&C csg, set @
11,238'. Cmt 1 <sup>st</sup> stage lead 410 sx Interfil C, tailed w/ 285 sx Premium Base Super H w/ additives, 2 <sup>nd</sup> stage lead 665 sx Interfil C, tailed w/ 100 sx Premium Plus. Test to 500		
psi-OK. Rig released @ 11:00 PM 3/3		
I hereby certify that the information above is true and comgrade tank has been/will be constructed or closed according to NMO		
SIGNATURE SIGNATURE	TITLE President	DATE5-1-07
Type or print name  For State Use Only	E-mail address: read@tr	ailnet.com Telephone No. 505/622-377
APPROVED BY: Mis Williams Conditions of Approval (if any):	TITLEOC DISTRICT SUPERVIS	OR/GENERAL MANAGER 1 6 2007