

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07362
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8. Well No. 231
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well Gas Well Other Injector

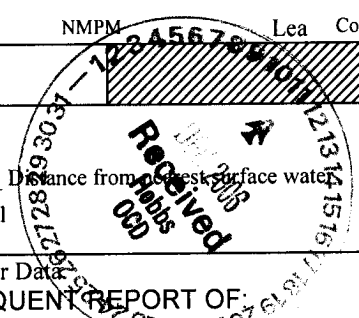
2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter K : 2310 Feet From The South 2310 Feet From The West Line
Section 19 Township 18-S Range 38-E NMPM 22-45678 Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3655' GL

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____



12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Squeeze/Deepen/prepare well for gas injection</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. Kill well. Pull out of hole with tubing & packer.
- RIH w/casing scraper & bit, tag @4236'.
- Set RBP @4042'. Spot 2 sxs of sand on top of RBP.
- Set 2nd RBP @824'. Dump 2 sxs of sand on top. TA well for wellhead change out.
- RDPU & RU.
- Resume job. RUPU & RU. Pull out of hole with both RBPs. Dump 16 sxs sand down casing.
- Tagged top of sand. 17' low. Spotted 3-1/2 sxs more sand. Pumped 8 bbl of water. Pulled 10 stands & waited for sand to fall. Tag @4146'.
- RIH w/bit & collars. Drilled out cement retainer @3998', fell out & chased down to 4128'. Tagged up on sand bridge. Circ 2 feet of sand out & tag @4211'.
- POOH w/drill collars & dump 12 buckets of pea gravel & 1 sack of sand.

See additional data on attached sheet
R-6199-B

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 12/16/06
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Hayley W. Wink TITLE _____ DATE MAY 16 2007
CONDITIONS OF APPROVAL IF ANY: OC FIELD REPRESENTATIVE II/STAFF MANAGER

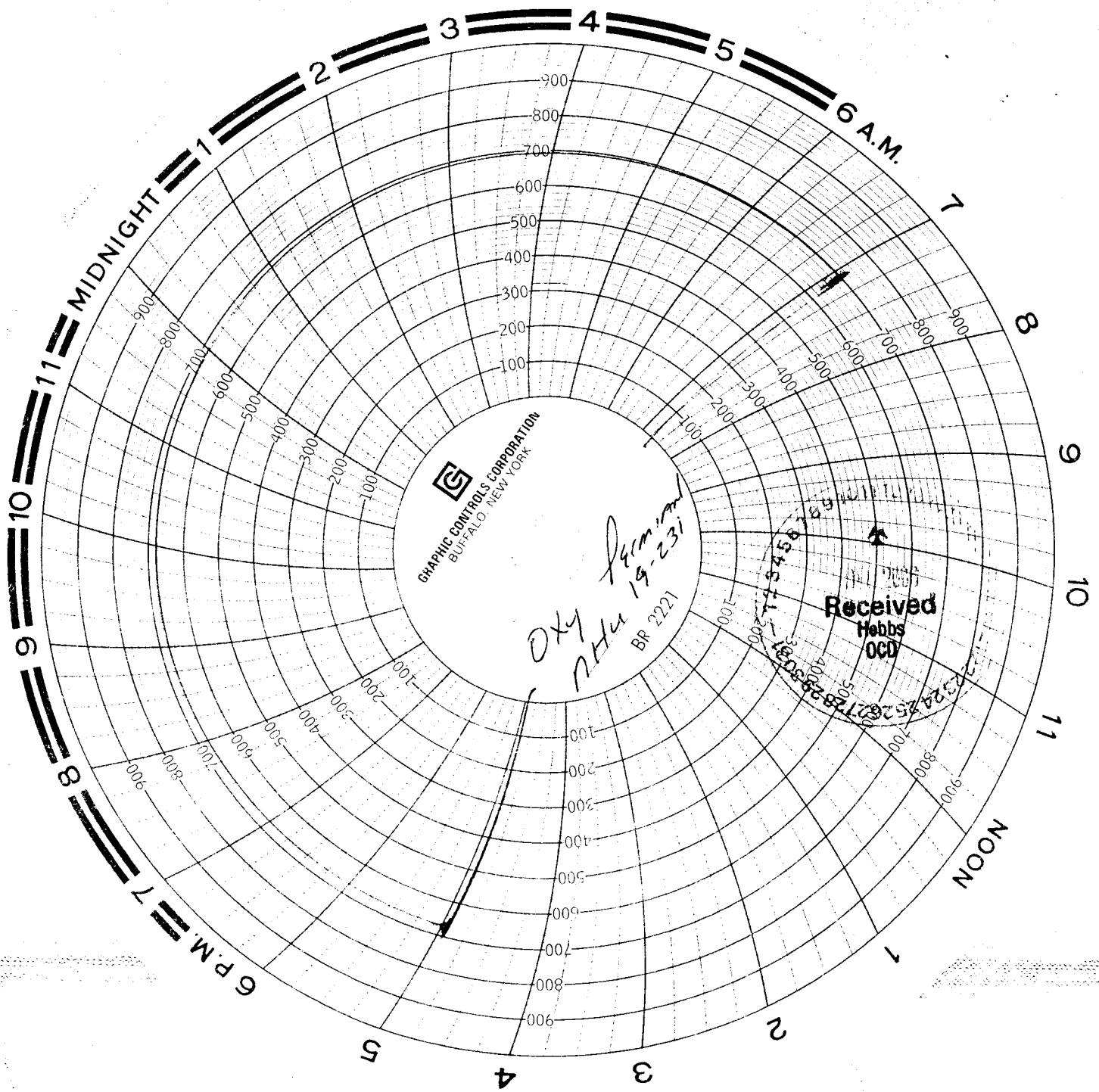
NHU 19-231 12/06/2006

10. RIH with cement retainer set @4000' RU HES & pump 100 sxs of Prem plus w/2% Cal Chloride, 2% super CBL & 200 sxs of Prem plus w/2% Cal Chloride. Displace cement @1/2 bbl per minute. RD HES
11. RU HES, mix & pump 100 sxs of Prem plus w/2% Cal Chloride 9 lead & 100 sxs of Prem plus w/2% Cal Chloride & 2% Super CBL. Reverse out 12.5 bbl of water & 11 bbl cement. 140 sxs cement left in formation. RD HES
12. Drill out cement retainer @4000'. Drilled out cement to 4145'. Tested squeeze to 1000 PSI (OK).
13. Wash out sand & pea gravel to 4237'.
14. Drill out to 4300'. Circ hole clean.
15. Run CNL/GR/CCL log from 4300' to 3350'.
16. Set packer @4187'. RU HES & pump 3000 gal acid w/1500# gelled salt block. Flush w/50 bbl fresh water. RD HES. POOH w/pkr.
17. Set packer @4180' & acidize perms 4150' to 4174' w/10 bbl 15% HCL acid. Flush w/25 bbl fresh water.
18. RIH with 5-1/2" Guiberson Uni-6 packer on 125 jts of 2-7/8" Duoline 20 tubing. Packer set @4025'.
19. Test casing to 700 PSI for 30 minutes and chart for NMOCD.
20. RDPU & RU. Clean location.

RUPU 09/12/06

RDPU 11/16/06

With completion of this work, produced gas injection will commence as granted under Division Order R-6199-B.



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Oxy Priming
NHu 19-231
BR 2221

Received
Hobbs
OGD
10-15-53

OTY
MTH
11/16/06
19-231
Jcm.mnd
From

Serial # MFG 3219
1000 # Chart Recorder
CALIBATED 11/7/06