Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 LL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-07541	
District III	1220 South St. Francis Dr.		dicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			159	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		UG BACK TO A State OR SUCH	7. Lease Name or Unit Agreement Name State Land Sec. 32	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 7	
2. Name of Operator Latigo Petroleum, Inc.		9. O	9. OGRID Number 227001	
3. Address of Operator P.O. Box 10340			10. Pool name or Wildcat	
Midland, TX 79702-7340		Boy	Bowers 7 Rivers	
4. Well Location				
Unit Letter P: 585 feet from the S line and 585 feet from the E line				
Section 32	Township 18S Ra 11. Elevation (Show whether DR.		PM CountyLea	
	<u> </u>	, IMD, RI, OR, etc.)		
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				
	│ CHANGE PLANS │ │ │ COMMENCE DRILLING OPNS. │			
OTHER: OTHER:MIT for TA extension [X] 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Latigo Petroleum, Inc. respectfully request a TA extension.				
4/27/07 - Pressured up to 570 psi. Held for 30 min. Good test. Original chart to OCD Hobbs.				
4/27/07 - Pressured up to 570 psi. Held for 30 min. Good test. Original chart to OCD Hobbs. This Approval of Temporary 4/27//2 Abandonment Expires 4/27//2				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE ON WA HE	TITLE Reg	gulatory Analyst	DATE 05/07/2007	
Type or print name Lisa Hunt E-mail address:huntl@pogoproducing.com Telephone No. (432)685-8229				
For State Use Only OC FIELD REPRESENTATIVE ILEGATE MANAGED MAY				
APPROVED BY: Xay (V) Conditions of Approval (if 40):	TITLE_		DATE 1 6 2007	
Conditions of Approval (II any):				

