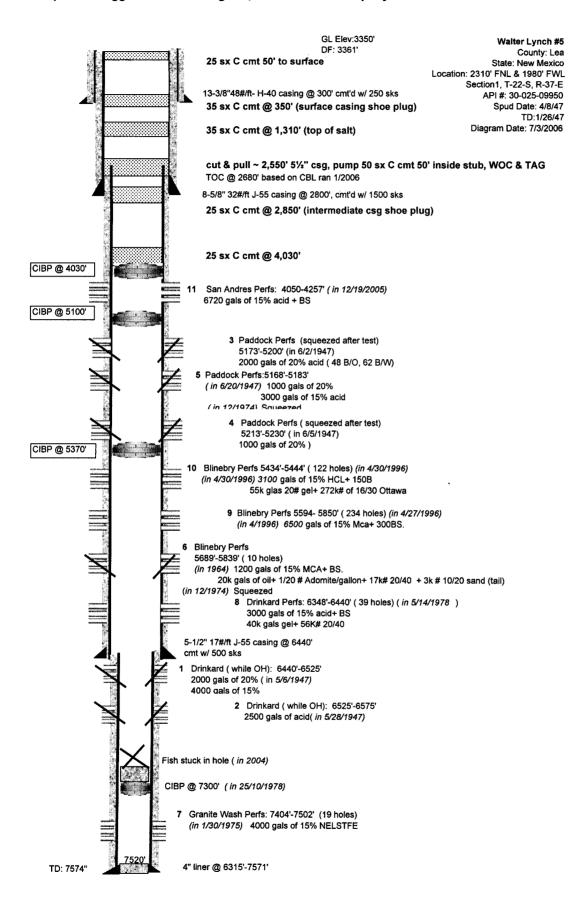
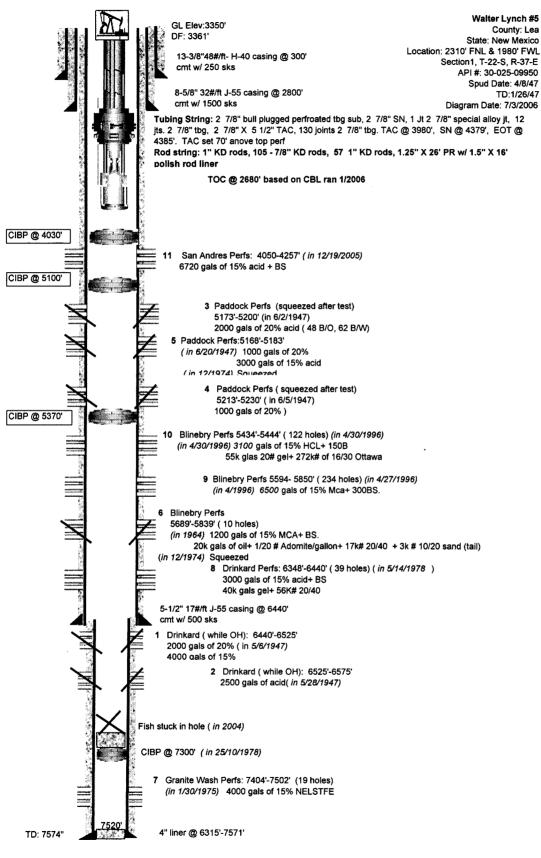
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-09950
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I C, 14141 67303	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Walter Lynch
PROPOSALS.)	Gas Well Other	8. Well Number 5
1. Type of Well: Oil Well 2. Name of Operator	Cas well Guici	9. OGRID Number
Marathon Oil Company		014021
3. Address of Operator		10. Pool name or Wildcat
P.O. Box	3487, Houston, Texas 77253-3487	Penrose Skelly-Grayburg (50350)
4. Well Location	- ***	
Unit LetterC:_	660_ feet from theNorth line and1,98	
Section 1	Township 22-S Range 37-E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3,350' GR	
Pit or Below-grade Tank Application 🛛 o		
Pit type_STEEL Depth to Grou	ndwater Distance from nearest fresh water well	Distance from nearest surface waterN/A
Pit Liner Thickness: STEEL m	il Below-Grade Tank: Volume180bbls;	Construction Material STEEL
	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🛛 REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING		
OTHER:	☐ OTHER:	
of starting any proposed wo	leted operations. (Clearly state all pertinent details, ar ork). SEE RULE 1103. For Multiple Completions: A	and give pertinent dates, including estimated date attach wellbore diagram of proposed completion Received
or recompletion.	alugged wellhow diagrams	121314157
See attached current & proposed plugged wellbore diagrams		
1. Set steel pit. POOH w/ production equipment.		
1. Set steel pit. POOH w/ production equipment. 2. Circulate hole w/ mud & pump 25 sx C cmt on CIBP @ 4,030' 3. Pump 25 sx C cmt @ 2,850' (intermediate casing shoe plug) 4. Cut & pull ~2,550' 5 ½" casing, TOC 2,610' by CBL		
3. Pump 25 sx C cmt @ 2,850' (intermediate casing shoe plug) 4. Cut & pull ~2,550' 5 1/2" casing, TOC 2,610' by CBL		
4. Cut & pull ~2,550' 5 ½" casing, TOC 2,610' by CBL		
5. Pump 50 sx C cmt 50' inside casing stub. WOC & IAG (casing stub & base of sair plug)		
6. Pump 35 sx C cmt @ 1,31		E-08-5128-50-30-31-24-24-24-24-24-24-24-24-24-24-24-24-24-
<u>-</u>	(surface casing shoe plug)	COE 67071797 GG
8. Pump 25 sx C cmt 50' to s		08020
-	us install dwy hole mowkey hook fill colley	FOIL CONCEDUATION BUILDING
9. Cut off wellhead & ancho	rs, install dry hole marker, back fill cellar	IE OIL CONSERVATION DIVISION MU
		E NOTIFIED 24 HOURS PRICE TO TO
	BE	GINNING OF PLUGGING OPERATION
I hereby certify that the information grade tank has been/will-be constructed	above is true and complete to the best of my knowled closed according to NMOCD guidelines , a general permit	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE A	/	P.E. (Triple N Services) DATE 05/14/07
Type or print name	E-mail address: jim@trip	lenservices.com Telephone No. 432-687-1994
For State Use Only	1.1.1	
APPROVED BY: Jan 1	W. Wub, TITLE	STAFF MANAGER DATE
Conditions of Approval (if any	OC HELD REPRESENTATIVE II/S	MAY 1 6 2007

Proposed Plugged Wellbore Diagram, Marathon Oil Company





Year

Formation