- 40	of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-10747
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	a re, nivi 67505	6. State Oil & Gas Lease No. B-158
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		New Mexico BZ State NCT-8
1. Type of Well: Oil Well Gas Well Other	er T	8. Well Number 2
2. Name of Operator		9. OGRID Number
Apache Corporation		00873 10. Pool name or Wildcat
3. Address of Operator 6120 South Yale, Suite 1500, Tulsa, OK 74136-422	24	Langlie Mattix 7 Rivers Grayburg
4. Well Location		and the world with the second
	he North line and 1	
Section 16 Township		NMPM County Lea
11. Elevation (Sho 3,330)	w whether DR, RKB, RT, GR, etc	
Pit or Below-grade Tank Application ☐ or Closure ☑		Mary Mary Control of the Control of
Pit type_STEEL_Depth to GroundwaterDistance from r	nearest fresh water well Dista	nce from nearest surface waterN/A
Pit Liner Thickness: STEEL mil Below-Grade Ta	nk: Volume 180 bbls; Co	onstruction Material STEEL
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABAN		
TEMPORARILY ABANDON	_	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMP	L CASING/CEMEN	NT JOB ∐
OTHER:		nd give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
85%" csg @ 1,084' w/ 800 sx, circulated; 51/2" csg @ 3,646' w/ 300 sx; TOC 1,890' calculated. Perforations 2,614 – 2,842' & 3,465 –		
3,596', TA'd w/ CIBP w/ 2 sx cmt @ 2,580' & CIBP/cmt @ 3,400'		
05/04/07 Notified OCD, Gary Wink. MIRU Triple N rig #22 and plugging equipment, set steel pit. ND wellhead, NU BOP. RIH w/		
23/4" workstring and tagged PBTD @ 2,541'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 2,541 – 2,295'. POOH w/		
tubing. RIH w/ 5½" AD-1 packer and set @ 780'. RIH w/ wireline and perforated casing @ 1,162', POOH w/ wireline. Established rate of 1 BPM @ 900 psi and squeezed 75 sx C cmt @ 780', ISIP 800 psi. SISD for weekend.		
05/07/07 Released packer. PUH and reset packer @ 30'. RIH w/ wireline and tagged cmt @ 950', PUH and perforated casing @ 400',		
POOH w/ wireline. Established rate of 1 BPM w/ full returns in 5½ x 7" and 7 x 10 ³ /4" casing. Squeezed 160 sx C cmt 400' to surface.		
POOH w/ packer. Topped off wellbore w/ cmt. RDMO.	•	291011121014157
Cut off wellhead & anchors, installed dry hole marker, be	ackfilled cellar	the Well Boxs.
Cut off weithead & alichors, histaried dry note marker, of	ackinica cenar.	4 BMAY
	Approved as to plugging of	the Well Bore.
	Liability under bond is retai	
	surface restoration is compl	-6/1
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or chosed according to NMOCD guidelines , a general permit or an (attached) alternative (Company of the property) and		
\sim		
SIGNATURE	TITLE James F. Newmar	· -
Type or print name James F Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994		
APPROVED BY: LOUIS WIND OF FIELD REPRESENTATIVE II/STAFF MANAGET MAY 1 6 2007		
Conditions of Approval (if any):	TITLL	DATE
<u> </u>		