

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-12732

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (45161718192021222324252627282930)

Section 13

8. Well No. 441

9. OGD No. 157984

10. Pool name or Wildcat Hobbs (SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter P : 330 Feet From The South

330 Feet From The East

Section 13

Township 18-S

Range 37-E

NMPM

Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3673' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Convert to injection ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Test casing, leaked. Isolated leak @470' to 500'.

2. Pump 75 sks Prem Plus Class "C" neat cement. Pull tbg. Flush cement to 425'.

3. Drilled cement @448' to 515'. Drilled stringers to 585'.

4. POOH w/RBP. RIH w/7" pkr to 3780'. Circ 137 bbl. Test to 1000 PSI. Held OK. Test csg from 3760' to surface @1000 PSI. Leaked. Isolated hole in casing from 2947' to 3007'.

5. Run in hole with tbg & 5-1/2" CICR to 3939'. Pump 25 bbl thru CR. Set CR @3919.

6. Pump 100 sxs of lead & 150 sxs of tail cement. Squeeze w/550 PSI.

7. Run in hole w/wash pipe to top of line @3844'. POOH w/wash pipe.

8. Run in hole w/kill pipe, move liner in. Inspect & clean liner. Run in hole with 5-1/2" liner to 3844'.

9. Mix 200 sxs of HES light premium plus w/2% CCL & 10% Microband lead & 100 sxs of POZ premium plus 50/50 SBM 1, LBM LAP 1 & 2% Super CBL. Total slurry = 94 bbl. Circ 146 sxs to surface. Land casing w/18000#. See additional data on attached page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 06/20/2006

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

Mendy_johnson@oxy.com

TELEPHONE NO.

806-592-6280

For State Use Only

APPROVED BY

Guy W. Wink

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

CONDITIONS OF APPROVAL IF ANY:

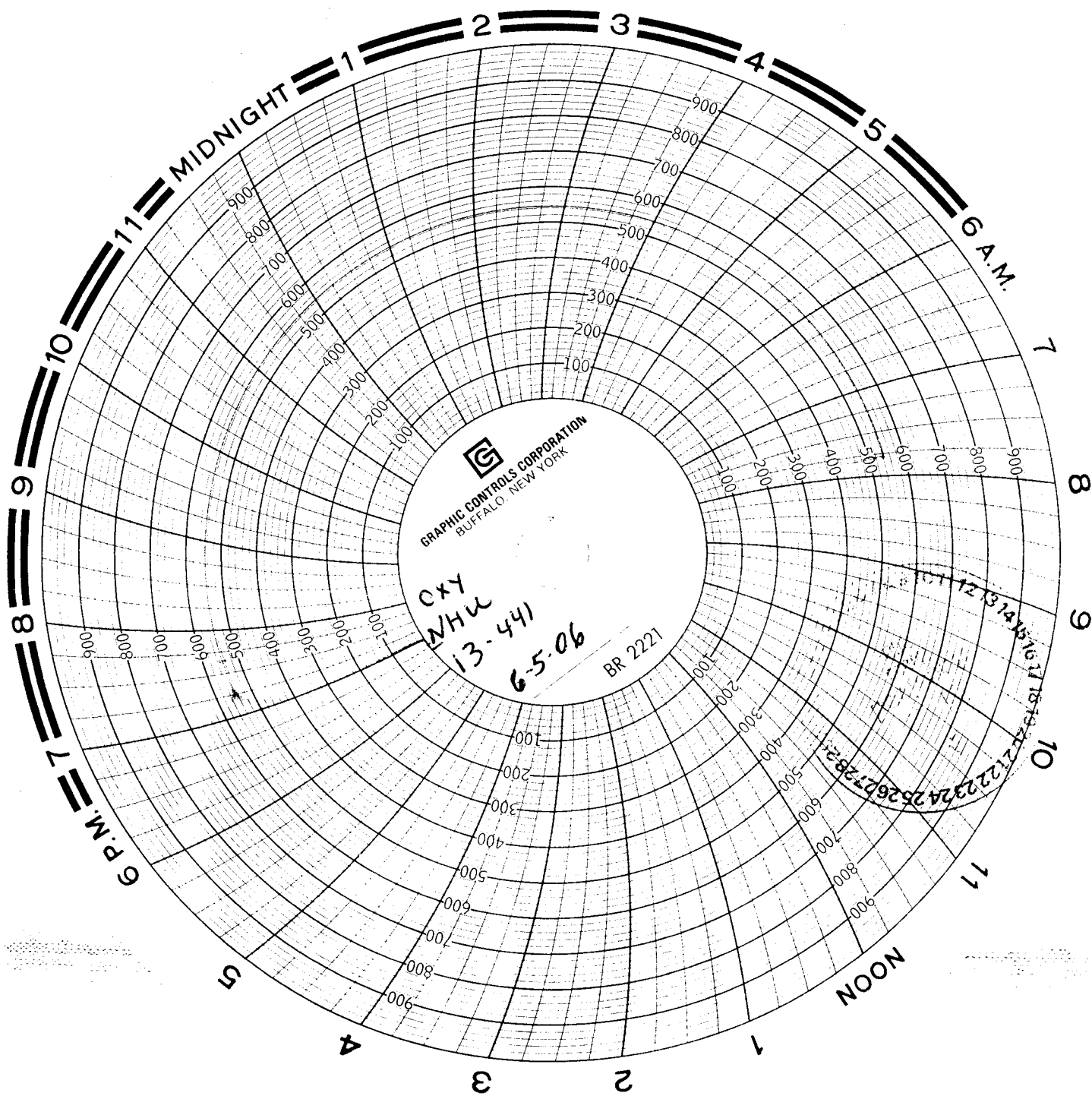
MAY 16 2007

10. Cut casing off. NU wellhead.
11. Run in hole w/bit & drill collars. Tag cement @3769. Drill out cement, float collar & lead shoe down to 3850'.
12. Tested tieback to 1000 PSI (held OK).
13. Drill out CR & cement down to 4147'. Test squeeze to 1000 PSI.
14. Acid treat w/500 gal of 15% NEFE HCL.
15. Pump 30 bbl thru CR set @3919'. Test tbq to 2500 PSI.
16. Pump 500 gal Flochek, pump 250 sxs (60 bbl slurry 2 14.8# prem plus cement w/2% CCL w/2% super CBL) squeeze w/2450 PSI,
17. Drill out cement retainer @3919'. Drill out cement from 3921' to 4146'.
18. Break down perfs w/500 gal of 15% NEFE HCL.
19. Squeeze perfs to 2500 PSI w/136 sxs of 14.8# 2% cement. Reverse out 106 sxs, leave 30 sxs in formation.
20. Drill on retainer @3919' & cement to 4146'.
21. Spot 500 gal of 15% HCL acid & break down.
22. Pump 100 sxs of prem plus 14.8# cement, 9 bbl below retainer, 7 bbl into formation. Reverse out 14 bbl cement.
23. Tag @3919'. DO Comp RT & cement to 3921-4071'. Circ clean.
24. Drill out comp plug @4082'. Wash sand from 4147' to 4254'.
25. Perf @4233-38' @2 jspf w/180 degree phasing.
26. Perform 2 stage PPI job with 1050 gal of 15% HCL acid.
27. RIH w/5.5 Uni 6 pkr w/1.875" profile nipple & pump out plug on 124 jts of 2-3/8" Duoline tbq.
Packer set at 3993'.
28. Test casing to 545 PSI for 30 minutes & chart for NMOCD.
29. RDPU & RU. Clean location.

RUPU 04/24/06

RDPU 06/05/06

Injection into well has been approved per attached permit.



327 ft 327
60 min clock
CAL. 5-26-06
Pump by Smith's
Bent Fishers