Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natu	aral Resources	WELL API NO.	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	OH GOVGERVATION STREET		WELL AFINO.	30-025-26421	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410			FEE	
Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 37505			6. State Oil & Gas Leas	B-2148	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit	Agreement Name Leamex	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	20	
2. Name of Operator			9. OGRID Number		
ConocoPhillips Company ATTN: Celeste Dale			10 P 1 W'11	217817	
3. Address of Operator 3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406			10. Pool name or Wildo Maljamar / Grayb		
4. Well Location					
	550 feet from theNorth				
Section 23	Township 17-S		NMPM	County Lea	
S. F.	11. Elevation (Show whether DR 4,166' GR 4,129' R	·	, and the second	**************************************	
Pit or Below-grade Tank Application 🔲 o					
Pit typeSTEEL Depth to Gro	oundwater Distance from nearest fre	sh water well Dista	nce from nearest surface water	·N/A	
Pit Liner Thickness: STEEL n	nil Below-Grade Tank: Volume	180 bbls; C	onstruction Material	STEEL	
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	CHANGE PLANS	REMEDIAL WOR		RING CASING	
13. Describe proposed or comp	oleted operations. (Clearly state all				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
SEE ATTACHED PLUGGED WELLBORE DIAGRAM					
04/19/07 MI Triple N rig #23 and plugging equipment. SDFN for rig anchors.					
4/20/07 Held safety meeting. WO anchor truck, tested anchors. ND wellhead, NU BOP. RIH w/ 23/8" workstring and tagged PBTD @ 3,746'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,746 – 3,269'. PUH w/ tubing to 2,794' and pumped 25 sx C cement 2,794 – 2,423'. PUH w/ tubing to 1,682' and pumped 25 sx C cmt w/ 3% CaCl ₂ @ 1,682'. POOH w/ tubing and WOC. RIH w/ sandline and tagged cmt @ 1,318', POOH w/ sandline. RIH w/ tubing to 476' and pumped 30 sx C cement 476 – 32'. POOH w/ tubing. ND BOP and pumped 5 sx C cmt 32' to surface. RDMO.					
Cut off wellhead & anchors, installe	ed dry hole marker. Backfilled cella	Liabil	oved as to plugging of tity under bond is retain the restoration is complete.	ed until	
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to the b	oest of my knowledg ⊠, a general permit □	e and belief. I further certi or an (attached) alternative O	fy that any pit or below- CD-approved plan □.	
SIGNATURE TITLE James F. Newman, P.E. (Triple N Services) DATE 04/30/07					
Type or print name E-mail address: jim@triplenservices.com Telephone No. 432-687-1994 For State Use Only					
4 COC FIELD DOWN					
APPROVED BY: Conditions of Approval (if and): DATE MAY 1 6 2007					
y					

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa

Date: April 30, 2007

State Lease No. B-2148

RKB @ 4128.9' DF @ 4127.9' GL @ 4116.3'

5 sx C cmt 32' to surface 12-1/4" Hole

Subarea: Buckeye Lease & Well No. : Learnex No. 20 550' FNL & 1703' FEL, Sec. 23, T17S, R33E Legal Description : State : New Mexico County: Lea Field: North Corbin Queen and Maljamar Grayburg San Andres Rig Released: Nov. 14, 1979 Date Spudded : Nov. 3, 1979 API Number : 30-025-26421 PLUGGED 04/20/07 Status:

8-5/8" 24# K-55 ST&C @ 410' w/ 600 sx, circ.

30 sx C cmt 476 - 32'

25 sx C cmt 1,682 - 1,318' TAGGED

Top Salt @ ~1,675'

Base Salt @ ~2,700'

25 sx C cmt 2,794 - 2,423'

Stimulation History:					
	<u>Down</u>				
11/27/79 Perforate 2 jspf 4389-4498'	Perforate 2 jspf 4389-4498'				
4483-4498 11/29/79 Super HF 500 3000 2700 2.4					
4441-4446 11/29/79 Super HF 250 4500 2900 1.0					
4389-4395 11/29/79 Super HF 250 3050 1500 1.2					
4389-4498 11/30/79 Refined Oil (RO)					
6/30/83 Set RBP @ 4247'					
6/30/83 Perforate 3778-3801					
3778-3801 7/1/83 15% NEFE 2,500					
5/8/87 Drill out RBP to 4650'					
5/9/87 Perforate 2 jspf 4224-4637 (select fire) 78 holes	Perforate 2 jspf 4224-4637 (select fire) 78 holes				
4224-4637 5/13/87 15% NEFE HCI 4,600 119 BS 4000 2700 4.0					
4224-4637 5/15/87 X-Link 40,000 70,000 5500 3600 13.5	5				
3778-3801 5/19/87 15% NEFE HCI 1,000 46 BS 2500 1500 3.0					
4/26/01 Set 4-1/2" E-Z Drill BP @ 3735'					

TRIPLE N SERVICES INC. MIDLAND TX

PLUGS SET 04/19/07 THRU 04/20/07

- circulated plugging mud from PBTD
- 25 sx C cmt 3,746 3,269' 2)
- 25 sx C cmt 2.794 2.423 3)
- 25 sx C cmt 1,682 1,318' TAGGED
- 5) 30 sx C cmt 476 - 32'
- 5 sx C cmt 32' to surface

circulated plugging mud from PBTD

25 sx C cmt 3,746 - 3,269'

4-1/2" E-Z Drill BP @ 3735'

<u>Queen</u>

3778-3801 - 23' - 46 holes

Grayburg

7-7/8" Hole

4224-4229 4297-4303 4350-4355 4389-4395 4441-4446 4483-4489 4493-4498 4505-4508 4514-4524 San Andres 4593-4599 4633-4637

PBTD @ 3735' TD @ 4704'

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4-1/2" 11.6# N-80 @ 4704' Cmt'd w/1200 sx TLW w/250 sx Class H, circulate TOC @ Surface

Capacities 41/2" 11.6# csg: 11.468 ft/ft3 0.0872 ft3/ft 2.3947 ft/ft3 8¾"openhole: 0.4176 ft3/ft 0.2273 ft3/ft 7" 20# csg: 4.3995 ft/ft3 8%" 24# csq: 2.797 ft/ft3 0.3575 ft3/ft 1.711 ft/ft3 0.8542 ft3/ft 13%" 61# csg:

FORMATION TOPS:

Top Salt Base Salt Rustler 1469 Salado 1675 28101 Yates 3768 Queen Grayburg 4207 4380 Grayburg Z1 Grayburg Z2 4440' 4482' Grayburg Z3 Grayburg Z4 Grayburg Z5 Grayburg Z6 Grayburg Z7 4540 San Andres