

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27764	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-2229	
7. Lease Name or Unit Agreement Name Philmex	
8. Well Number 16	
9. OGRID Number 217817	
10. Pool name or Wildcat Maljamar / Grayburg San Andres	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,129' GR 4,136' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>	
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale
3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter M : 660 feet from the South line and 330 feet from the West line
Section 26 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,129' GR 4,136' KB
Pit or Below-grade Tank Application ☐ or Closure ☒
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

04/30/07 Repaired road into location 8:30 – 12:00. MIRU Triple N rig #23 and plugging equipment. Set steel working pit. ND wellhead, NU BOP. RIH w/ 134 jts 2 3/8" workstring, tagged PBTB @ 4,254'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,254 – 3,883'. POOH w/ tubing to 2,794' and pumped 25 sx C cmt 2,794 – 2,423'. POOH w/ tubing to 1,555' and pumped 25 sx C cmt 1,555 – 1,185'. POOH and w/ tubing, SDFN.

05/01/07 Held safety meeting. RIH w/ sandline and tagged cmt @ 1,100', POOH w/ sandline. ND BOP and RIH w/ tubing to 413'. Circulated 30 sx C cmt 413' to surface. POOH w/ tubing, topped well off wellbore w/ cmt. RDMO to Philmex #26.

Cut off wellhead & anchors, installed dry hole marker. Backfilled pit & cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 05/12/07

Type or print name
For State Use Only
E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

APPROVED BY: Henry W. Wink TITLE _____ DATE _____

Conditions of Approval (if any):

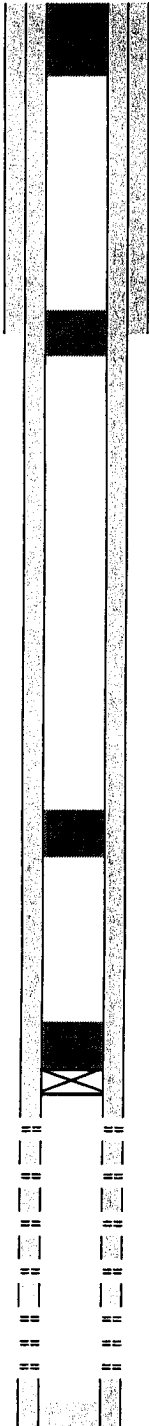
OC FIELD REPRESENTATIVE II/STAFF MANAGER

MAY 16 2007

PLUGGED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU / Odessa

Date: May 12, 2007

RKB @ 4136'
 DF @ 4135'
 GL @ 4129'



30 sx C cmt 413' to surface, circulated cmt

11" Hole

8-5/8" 24# K-55 ST&C @ 1450'
 Cmt'd w/ 800 sx, circulated
 Top Salt @ ~1,450'
 25 sx C cmt 1,555 - 1,100' TAGGED

Base Salt @ ~2,700'
 25 sx C cmt 2,794 - 2,423'

circulated plugging mud from PBTD

25 sx C cmt 4,254 - 3,883'

4-1/2" E-Z Drill BP @ 4210'

Grayburg

4264-4268

Grayburg 1

4304-4310

Grayburg 2

4380-4384 4421-4423

Grayburg 3

4433-4435 4442-4445

San Andres

4477-4479 4485-4488

4507-4536 4540-4554

4578-4581

7-7/8" Hole

4-1/2" 11.6# N-80 LT&C @ 6200'

Cmt'd Stage 1 - 200 sx Class C

Cmt'd 2nd Stage - 1061 sx TLW + 570 sx, circ 250 sx

TOC @ Surface

PBTD @ 4210'
 TD @ 6200'

Subarea : Buckeye
 Lease & Well No. : Philmex No. 16
 Legal Description : 660' FSL & 330' FWL, Sec. 26, T-17-S, R-33-E
 County : Lea State : New Mexico
 Field : Maljamar Grayburg/San Andres
 Date Spudded : Mar. 26, 1982 Rig Released: Apr. 12, 1982
 API Number : 30-025-27764
 Status: PLUGGED 05/01/07

State Lease B-2229

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	7/21/82	Perforate 2 jsf, 4477'-4581', 102 holes						
4477-4581	7/22/82	15% NEFE HCl	3,500		2900	1800	3.0	
	7/23/82	Perforate 2 jsf 4264'-4445', 42 holes						
4264-4445	7/23/82	15% NEFE HCl	1,800		5000	2200	2.0	
4264-4581	7/26/82	Refined Oil (RO)	21,000	36,000	4200	2800	20.0	
	7/23/01	Set 4-1/2" E-Z Drill BP @ 4210'						
		Temporarily Abandoned						



PLUGS SET 04/30/07 thru 05/01/07

- 1) circulated plugging mud from PBTD
- 2) 25 sx C cmt 4,254 - 3,883'
- 3) 25 sx C cmt 2,794 - 2,423'
- 4) 25 sx C cmt 1,555 - 1,100' TAGGED
- 5) 30 sx C cmt 413' to surface, circulated cmt

Capacities

4 1/2" 11.6# csg:	11.468 ft/ft3	0.0872 ft3/ft
8 3/4" openhole:	2.3947 ft/ft3	0.4176 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 3/4" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

Formation Tops:

Rustler	1412'
Salado	1612'
Yates	2764'
Seven Rivers	3237'
Queen	3751'
Penrose	3938'
Grayburg	4120'
Grayburg 1	4293'
Grayburg 2	4380'
Grayburg 3	4434'
San Andres	4444'
Glorieta	5881'
Paddock	5969'