Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office • District I	Energy, Minerals and Natural F	Resources	WELL ADINO	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	30-025-27995	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI		5. Indicate Type of Le		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis	2.2	STATE 🛛	FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NM 87505	$\langle \xi \rangle$	* ^	•	B-2148	
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOSI DIFFERENT RESERVOIR. USE "APPLIC	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG B. CATION FOR PERMIT" (FORM C-101) FOR SU	ACK TO A	7. Lease Name or Uni	t Agreement Name Leamex	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number	35	
2. Name of Operator	Gas Well Guier		9. OGRID Number		
ConocoPhil	lips Company ATTN: Celeste Dale			217817	
3. Address of Operator	m Cr. A. Dill. C. 10 AE. B.C. Haved. Thomas	- 70705 5406	 Pool name or Wile Maljamar / Gray 	i i	
	" Street, Bldg. 6 #247, Midland, Texa	is /9/05-5400	Maijamar / Gray	burg San Andres	
4. Well Location		1. 1 100	0	Vest line	
	2,130 feet from the South			1	
Section 22	Township 17-S Ran 11. Elevation (Show whether DR, RK)	nge 33-E	NMPM	County Lea	
6	4,149° GR	D, K1, GK, eic.)			
Pit or Below-grade Tank Application 0					
Pit typeSTEEL Depth to Grou	undwater Distance from nearest fresh wa	ter well Distan	ce from nearest surface wat	erN/A	
Pit Liner Thickness: STEEL m	il Below-Grade Tank: Volume180	bbls; Co	onstruction Material	STEEL	
12 Check A	Appropriate Box to Indicate Natur	re of Notice.	Report or Other Dat	a	
NOTICE OF IN		_	SEQUENT REPO	_	
PERFORM REMEDIAL WORK		EMEDIAL WORK		ERING CASING ☐ ND A	
PULL OR ALTER CASING	TEINI OTATILET ABANDON GOVERNMENT				
OTHER:		THER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
SEE ATTACHED PLUGGED W	ELLBORE DIAGRAM				
04/18/07 MIRU Triple N rig #23 & plugging equipment. Held safety meeting. Dug out cellar. ND wellhead, NU BOP. SDFN.					
04/19/07 Held safety meeting. RIH w/ workstring, tagged PBTD @ 4,127'. Circulated w/ mud, pumped 25 sx C cmt 4,127 – 3,756'.					
Pumped 25 sx C cmt 2,794 – 2,423'	. Pumped 25 sx C cmt @ 1,597'. WOO	and tagged cm	t @ 1,200'. Perforated	400' and established	
circulation via perforations, circulated 120 sx C cmt 400' to surface in 4½ x 85%" & 4½" casing. ND wellhead. Topped wellbore off w/					
cmt. RDMO to Leamex #20.					
Cut off wellhead and anchors, instal	led dry hole marker. Backfilled cellar.	Liability	d as to plugging of the under bond is retained estoration is complete	d until	
I have been existed that the information	above is true and complete to the best of	of my knowledge	a and baliaf I further an	tify that any nit or halow	
grade tank has been/will be constructed or	closed according to NMOCD guidelines \(\sigma\), a	general permit	or an (attached) alternative	OCD-approved plan .	
SIGNATURE TO SIGNATURE	TITLE Jame				
Type or print name For State Use Only APPROVED BY: Conditions of Approval (if any). E-mail address: jim@triplenservices.com TelephoMAVo. 432-687-1994 OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE DATE					
APPROVED BY: LOWE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE					
APPROVED BY:	TITLE TITLE		D	AIE	

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa

Date: April 30, 2007

RKB @ 4161' DF @ 4160' GL @ 4149'



Perf & Sqz'd 120 sx C cmt 400' to surface circulated cement

Perf & Sqz 35 sx C cmt 400 - 300'

ırface

Subarea:

Leamex No. 35 Lease & Well No. : 2130' FSL & 1980' FWL, Sec. 22, T17S, R33E Legal Description: County: State: New Mexico (Grayburg-San Andres) Field: Maljamar Jan. 19, 1982 Dec. 30, 1982 Rig Released: Date Spudded : 30-025-27995 API Number : PLUGGED 04/19/07 Status:

Buckeye

State Lease No. B-2148

TOC 4-1/2" Csg @ 950' (T.S.)

8-5/8" 24# K-55 ST&C @ 1497' w 550 sx, circulated 100 sx 25 sx C cmt 1,597 - 1,200' TAGGED Top Sait @ ~1,600'

Stimulation History:				Lbs.	Max		Max
Interval	<u>Date</u>	Type	Gals	Sand	Press	<u>ISIP</u>	Rate Down
	3/16/83	Perforate 2 jspf 6242-6251					
6242-6251	3/17/83	15% NEFE HCI	1,000	11 BS	3900	2700	1.3
	9/13/83	/83 Set 4-1/2" CIBP @ 5000'					
	9/14/83	Perforate 4886-4890 and 4904-4918					
4886-4918	9/15/83	20% NEFE HCI	2,000	40 BS	5000	2250	3.8
	9/20/83	Squeeze 4886-4918 w/100 sx cement					
	9/21/83	Perforate 4202-4597 (select fire)				
4202-4597	9/22/83	7-1/2% NEFE HCI	3,500	100 BS	2800	1500	4.0
4202-4597	9/23/83	Refined Oil (R.O.)	43,000	72,000	6950	3300	23.9
4202-4597	11/10/83	Refined Oil (R.O.)	27,000	64,000	4650	3200	19.0

2/9/95 Set 4-1/2" CIBP @ 4100'



PLUGS SET 04/18/07 thru 04/19/07

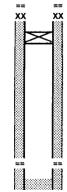
- 1) circulated plugging mud from PBTD
- 2) 25 sx C cmt 4,127 3,756
- 3) 25 sx C cmt 2,794 2,423
- 4) 25 sx C cmt 1,597 1,200' TAGGED
- Perf & Sqz'd 120 sx C cmt 400' to surface

25 sx C cmt 2,794 - 2,423'
circulated plugging mud from PBTD
25 sx C cmt 4,127 - 3,756'

4-1/2" CIBP @ 4100'
Grayburg
4202-4204 4304-4307
4340-4344 4397-4400
4428-4431 4442-4445
4458-4468 4484-4491
4496-4500 4510-4518
4522-4534 4541-4544

4522-4534 4541-4544 4593-4597 4886-4890 4904-4918 -- Sqz'd w/100 sx cmt 4-1/2" CIBP @ 5000' w/2 sx sand on top

Capacities 41/2" 11.6# csg: 11.468 ft/ft3 0.0872 ft3/ft 83/4"openhole: 2.3947 ft/ft3 0.4176 ft3/ft 7" 20# csg: 4.3995 ft/ft3 0.2273 ft3/ft 0.3575 ft3/ft 2.797 ft/ft3 8%" 24# csq: 0.8542 ft3/ft 13%" 61# csg: 1.711 ft/ft3



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<u>San Andres</u> 6242-6251 - 9' - 18 holes 7-7/8" Hole

4-1/2" 11.6# N-80 @ 6298'
PBTD @ 4100' Cmt'd w/700 sx TLW
TD @ 6300' w/600 sx Class C Neat
TOC @ 950' (T.S.)

FORMATION TOPS:

Top Sait	
Base Salt	
Rustler	1508'
Salado	
Yates	2774'
Queen	3768'
Grayburg	4162'
Grayburg Z1	4330'
Grayburg Z2	4393'
Grayburg Z3	4449'
San Andres	4552'
Glorieta	5963
Paddock	6100'