

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-29116
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	Leamex
8. Well Number	38
9. OGRID Number	217817
10. Pool name or Wildcat	Maljamar / Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4,076' GR 4,087' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter H : 1,980 feet from the North line and 990 feet from the East line
Section 25 Township 17-S Range 33-E NMPM County Lea

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

04/26/07 MIRU Triple N rig #23 and plugging equipment. SDFN.

4/27/07 Held safety meeting. ND wellhead, NU BOP. RIH w/ 138 jts 2 3/8" workstring, tagged PBTD @ 4,381'. RU cementer and circulated well w/ mud, pumped 25 sx C cmt 4,381 - 4,011'. POOH w/ tubing to 2,794' and pumped 25 sx C cmt 2,794 - 2,432'. POOH w/ tubing to 1,206' and pumped 25 sx C cmt w/ 2% CaCl₂ 1,206 - 835'. POOH w/ tubing and WOC. RIH w/ wireline and tagged cmt @ 848'. PUH and perforated casing @ 500', POOH w/ wireline. SI BOP and established rate of 2 BPM @ 600 psi, no circulation in 4 1/2 x 8 5/8" annulus. ND BOP, NU wellhead. Contacted OCD, Buddy Hill. Squeezed 75 sx C cmt @ 500', displaced to surface. RD, SDFN.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 04/30/07

Type or print name E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER

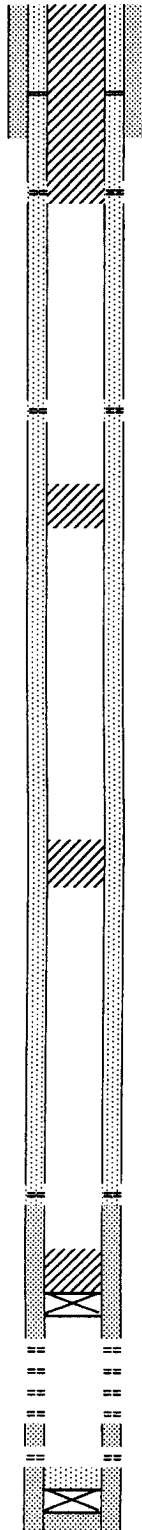
APPROVED BY: Harry W. Wink TITLE DATE MAY 16 2007

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa**

Date: May 1, 2007

RKB @ 4087'
 DF @ 4086'
 GL @ 4076'



Perf & Sqz'd 75 sx C cmt 500' to surface

TOC @ 353' (T.S.)
 8-5/8" 24# K-55 ST&C @ 363' w/ 400 sx, circ 55 sx

Perf @ 500' -- Sqz'd w/50 sx

Perf'd w/4 spf @ 1000' -- Sqz'd w/1550 sx cmt
 TOC @ 353' (T.S.)

Top of Salt @ ~ 1,200'

25 sx C cmt 1,206 - 848' TAGGED

Base Salt @ ~2,800'

25 sx C cmt 2,794 - 2,432'

Perf'd w/4 spf @ 3775' -- Sqz'd w/145 sx cmt
 circulated plugging mud from PBD

25 sx C cmt 4,381 - 4,011'

4-1/2" CIBP @ 4397'

Grayburg
 4455-4459 4514-4520
 4530-4536 4551-4555
 4563-4567 4573-4577
 4589-4594
San Andres
 4640-4642 4655-4661

4-1/2" CIBP @ 4750' w/20' cmt on top
 7-7/8" Hole

4-1/2" 11.6# N-80 & L-80 LT&C @ 4800'
 Cmt'd w/2650 sx TLW
 w/500 sx Class H, circ 50 sx
 TOC @ Surf

Subarea :
 Lease & Well No. :
 Legal Description :
 County :
 Field :
 Date Spudded :
 API Number :
 Status :

Buckeye
 Leamex No. 38
 1980' FNL & 990' FEL, Sec. 25, T17S, R33E
 Lea State : New Mexico
 Maljamar (Grayburg-San Andres)
 Nov. 23, 1985 Rig Released: Dec. 20, 1985
 30-025-29116
PLUGGED 04/27/07
 State Lease No. B-2148

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
	12/26/85	Set CIBP @ 4750' w/20' cement on top					
	12/27/85	Perforate 2 spf 4455-4661					
4455-4661	12/30/85	15% NEFE HCl	4,000		4300	2200	
4455-4661	12/31/85	Gelled KCl	66,000	121,500	2950		20.0
	4/10/86	Set RBP @ 4000' w/2 sx sand on top					
	4/11/86	Perforate 4 jspf @ 3775' -- Sqz w/85 sx cmt					
	4/11/86	Perforate 4 jspf @ 1000' - Sqz w/400 sx; TOC @ 353'					
	4/15/86	Sqz 200 sx @ 700'					
	4/17/86	Sqz 400 sx @ 700'					
	4/21/86	Sqz 400 sx @ 700'					
	4/22/86	Sqz 100 sx					
	4/23/86	Sqz 50 sx @ 500'					
	4/28/86	Cement retainer @ 3690' - Sqz 60 sx					
	5/1/86	Drill out cmt retainer and RBP					
	9/17/01	Set 4-1/2" CIBP @ 4397'					



PLUGS SET 04/26/07 thru 04/27/07

- 1) circulated plugging mud from PBD
- 2) 25 sx C cmt 4,381 - 4,011'
- 3) 25 sx C cmt 2,794 - 2,432'
- 4) 25 sx C cmt 1,206 - 848' TAGGED
- 5) Perf & Sqz'd 75 sx C cmt 500' to surface

Capacities

4 1/2" 11.6# csg:	11.468 ft/ft3	0.0872 ft3/ft
8 3/4" openhole:	2.3947 ft/ft3	0.4176 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 3/4" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

FORMATION TOPS:

Chinle	215'
Rustler	1458'
Salado	1648'
Yates	2810'
Queen	3812'
Grayburg Z1	4201'
Grayburg Z2	4245'
Grayburg Z3	4328'
Grayburg Z4	4373'
Grayburg Z5	4432'
Grayburg Z6	4512'
Grayburg Z7	4582'
San Andres	4612'