Energy, Minorals and Natural Resources May 27, 2004	Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103	
District	Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004	
OIL COINSEY AT HOM 15 NOT			I	
Santa Fe, NM 87505 Santa F	1301 W. Grand Ave., Artesia, NM 88210			
Sinta For Notice State Oil & Gas Lease No.			STATE FEE	
The composition of the control of	District IV	Santa Fe, NM 8/505		
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEMM ON PLUG BACK TO A DEPEMBENT BERKEVOIR. USE "APPLICATION FOR PREMIT CORM," (clip) FOR SUCH." S. Well Number 38			B-2148	
1. Type of Well: Oil Well Gas Well Other S. Well Number 217817	(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
2. Name of Operator ConocoPhillips Company ATTN: Celests Diffe. 3. Address of Operator 3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406 4. Well Location Unit Letter H		Gas Well C Other	8. Well Number 38	
ConocoPhillips Company ATTN: Celeste Dife. **Oc.** 3. Address of Operator	71	das well other	9. OGRID Number	
4. Well Location Unit Letter H : 1,980 feet from the North line and 990 feet from the East line Section 25 Township 17-8 Range 33-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4. Well Location 25 Township 17-8 Range 33-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4. 4076' GR 4.408" RKB Fit or Below-grade Tank Application or Closure 2 Pit type "STEEL Depth to Groundwater" bistance from nearest fresh water well blatance from nearest surface water NA_Pit Liner Thickness: STEEL mill Below-Grade Tank: Volume 180 bbls: Construction Material STEEL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRILLING OPNS P AND A SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRILLING OPNS P AND A SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRILLING OPNS P AND A SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRILLING OPNS P AND A SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRILLING OPNS P AND A SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRILLING OPNS P AND A SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRILLING OPNS P AND A SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRILLING OPNS P AND A SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRILLING OPNS P AND A SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRILLING OPNS P AND A SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRILLING OPNS P AND A SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRILLING OPNS P AND A SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CANGO COMMENCE DRI	ConocoPhi	llips Company ATTN: Celeste Dale	217817	
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Section 25 Township 17-S Range 33-E NMPM County Lea			Cost Costs that Don't live	
Pit or Below-grade Tank Application				
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Pit type STEEL				
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL	Pit or Below-grade Tank Application []			
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TEMPORARILY ABANDON				
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APPROVED BY: TITLE OC HELD REPRESENTATIVE IL/STAFF MANAGER DAMAY 1 6 2007	Type or print name E-mail address: iim@triplenservices.com Telephone No. 432-687-1994			
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	9/		MAY .	
Conditions of Approval (if any):		J. WILLE TITLE	DA'YE 1 6 2007	
	(Conditions of Approval (if and)			

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa

Date: May 1, 2007 RKB@_ 4087 DF @ ___4086 Subarea : Buckeye GL @ 4076 38 Lease & Well No. : Leamex No. Legal Description: 1980' FNL & 990' FEL, Sec. 25, T17S, R33E State : New Mexico County: Lea Field : Maliamar (Grayburg-San Andres) Nov. 23, 1985 Rig Released: Dec. 20, 1985 Perf & Sqz'd 75 sx C cmt 500' to surface Date Spudded: 30-025-29116 API Number : TOC @ 353' (T.S.) Status: PLUGGED 04/27/07 8-5/8" 24# K-55 ST&C @ 363' w/ 400 sx, circ 55 sx State Lease No. B-2148 Stimulation History: Lbs. Max Max Perf @ 500' -- Sqz'd w/50 sx Press ISIP <u>Interval</u> <u>Date</u> Type Gals Sand Rate 12/26/85 Set CIBP @ 4750' w/20' cement on top 12/27/85 Perforate 2 spf 4455-4661 4300 2200 12/30/85 15% NEFE HCI 4455-4661 66,000 121,500 2950 20.0 4455-4661 12/31/85 Gelled KCI 4/10/86 Set RBP @ 4000' w/2 sx sand on top 4/11/86 Perforate 4 jspf @ 3775 -- Sqz w/85 sx cmt Perforate 4 jspf @ 1000' - Sqz w/400 sx; TOC @ 353' 4/11/86 Sqz 200 sx @ 700' 4/15/86 Perf'd w/4 spf @ 1000' -- Sqz'd w/1550 sx cmt TOC @ 353' (T.S.) 4/17/86 Sqz 400 sx @ 700' 4/21/86 Sqz 400 sx @ 700' 4/22/86 Sqz 100 sx 4/23/86 Sqz 50 sx @ 500' Top of Salt @ ~ 1,200' 4/28/86 Cement retainer @ 3690' - Sqz 60 sx 5/1/86 Drill out cmt retainer and RBP Set 4-1/2" CIBP @ 4397' 25 sx C cmt 1.206 - 848' TAGGED 9/17/01 TAIPLE N SERVICES INC PLUGS SET 04/26/07thru 04/27/07 circulated plugging mud from PBTD 1) 2) 25 sx C cmt 4,381 - 4,011' 3) 25 sx C cmt 2,794 - 2,432' 25 sx C cmt 1,206 - 848' TAGGED 4) Perf & Sgz'd 75 sx C cmt 500' to surface Base Salt @ ~2,800' 25 sx C cmt 2,794 - 2,432' Capacities 4½" 11.6# csg: 11.468 ft/ft3 0.0872 ft3/ft 83/4"openhole: 2.3947 ft/ft3 0.4176 ft3/ft 7" 20# csg: 4.3995 ft/ft3 0.2273 ft3/ft 8%" 24# csg: 2.797 ft/ft3 0.3575 ft3/ft 13%" 61# csg: 1.711 ft/ft3 0.8542 ft3/ft Perf'd w/4 spf @ 3775' -- Sqz'd w/145 sx cmt circulated plugging mud from PBTD 25 sx C cmt 4,381 - 4,011' 4-1/2" CIBP @ 4397' **FORMATION TOPS:** Grayburg Chinle 215' 4455-4459 4514-4520 Rustler 1458 4530-4536 4551-4555 Salado 1648 == 4563-4567 4573-4577 2810' Yates 4589-4594 Queen 3812' San Andres Grayburg Z1 4201' 4640-4642 4655-4661 Grayburg Z2 4245 Grayburg Z3 43281 4-1/2" CIBP @ 4750' w/20' cmt on top Grayburg Z4 4373 7-7/8" Hole Grayburg Z5 4432' 4-1/2" 11.6# N-80 & L-80 LT&C @ 4800" Grayburg Z6 4512' PBTD @ 4397 Cmt'd w/2650 sx TLW Grayburg Z7 4582

San Andres

4612

TOC @ Surf

w/500 sx Class H, circ 50 sx

TD @

4800