

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-30069

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2229

7. Lease Name or Unit Agreement Name  
Philmex

8. Well Number 26

9. OGRID Number  
217817

10. Pool name or Wildcat  
Maljamar / Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-901) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator  
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location  
Unit Letter L : 1,980 feet from the South line and 960 feet from the West line  
Section 26 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,139' KB 4,130' GL

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

05/01/07 MIRU Triple N rig #23 and plugging equipment. Set steel working pit. Dug out surface valves. POOH w/ 183 rods. ND wellhead, NU BOP. POOH laying down 147 jts of production tubing. SDFN.

05/02/07 Crew to location. SD due to weather.

05/03/07 Held Safety meeting. RIH w/ HM tbg-set CIBP on 130 jts 2 3/8" workstring. RU cementer and set CIBP @ 4,127'. Circulated well w/ mud and pumped 25 sx C cmt 4,127 - 3,879'. POOH w/ tubing to 3,016' and pumped 25 sx C cmt 3,016 - 2,768'. POOH w/ tubing to 1,619' and pumped 25 sx C cmt w/ 2% CaCl<sub>2</sub> 1,619 - 1,371'. POOH and WOC. RIH w/ sandline and tagged cmt @ 1,390', POOH w/ sandline. ND BOP. RIH w/ tubing to 413'. Circulated 45 sx C cmt 413' to surface. POOH w/ tubing, topped off wellbore w/ cmt. RDMO to Philmex #37.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE James F. Newman, P.E. (Triple N Services) DATE 05/12/07

Type or print name For State Use Only E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

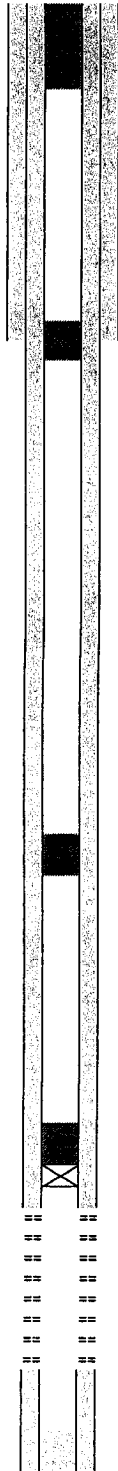
APPROVED BY:  TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 16 2007

Conditions of Approval (if any):

**PLUGGED PLUGGED WELLBORE SKETCH**  
**ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: May 12, 2007

RKB @ 4139'  
 DF @ 4138'  
 GL @ 4131.7'



45 sx C cmt 413' to surface, circulated cmt

12-1/4" Hole

8-5/8" 24# K-55 @ 1478' w/ 1,000 sx, circ 165

Top Salt @ 1,568'  
 25 sx C cmt 1,619 - 1,390' TAGGED

Base Salt @ 2,913'

25 sx C cmt 3,016 - 2,768'

25 sx C cmt 4,127 - 3,879'

set CIBP @ 4,127'

== == 4192-4194 4222-4224  
 == == 4281-4283 4326-4333  
 == == 4346-4348 4417-4419  
 == == 4421-4425 4439-4441  
 == == 4458-4462 4486-4490  
 == == 4504-4509 4518-4520  
 == == 4527-4530 4566-4576  
 == == 4581-4599 -- 138 holes

FC @ 4757'

7-7/8" Hole  
 5-1/2" 15.5# K-55 @ 4800'  
 Cmt w/1000 sx lead Class C Lite  
 w/650 sx tail Class C Neat  
 Circ 225 sx; TOC @ Surface

PBTD @ 4717'  
 TD @ 4800'

Subarea : Maljamar  
 Lease & Well No. : Philmet No. 26  
 Legal Description : 1980' FSL & 960' FWL, Sec. 26, T-17-S, R-33-E  
 County : Lea State : New Mexico  
 Field : Maljamar (Grayburg-San Andres)  
 Date Spudded : Nov. 23, 1987 Rig Released: Dec. 8, 1987  
 API Number : 30-025-30069  
 Status: PLUGGED 05/03/07 State Lease B-2229

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	12/31/87	Perforate 4192-4599 (select fire)						
4192-4599	1/3/88	Acid	6,980	99 BS	3400	2000	4.8	
4192-4599	1/6/88	X-Link Gel	74,000	140,000	3720	2810	30.0	
	1/27/88	IPP 80 BO, 35 BW, GOR 788						
4192-4599	8/22/90	15% NEFFE HCl	7,600	175 BS	1500	700	3.4	
	10/3/90	Test 4 BO, 6 BW, GOR 1250						



**PLUGS SET 05/01/07 thru 05/03/07**

- 1) set CIBP @ 4,127'
- 2) 25 sx C cmt 4,127 - 3,879'
- 3) 25 sx C cmt 3,016 - 2,768'
- 4) 25 sx C cmt 1,619 - 1,390' TAGGED
- 5) 45 sx C cmt 413' to surface, circulated cmt

**Capacities**

5 1/2" 17# csg:	7.663	ft/ft3	0.1305	ft3/ft
8 3/4" openhole:	2.3947	ft/ft3	0.4176	ft3/ft
7" 20# csg:	4.3995	ft/ft3	0.2273	ft3/ft
8 3/4" 24# csg:	2.797	ft/ft3	0.3575	ft3/ft
13 3/8" 61# csg:	1.711	ft/ft3	0.8542	ft3/ft

**Note:** Potential waterflow in Queen @ +/- 3800'

**Formation Tops:**

Rustler  
 Salado  
 Top Salt  
 Base Salt  
 Yates  
 Seven Rivers  
 Queen 3750'  
 Grayburg 4120'  
 San Andres 4444'