

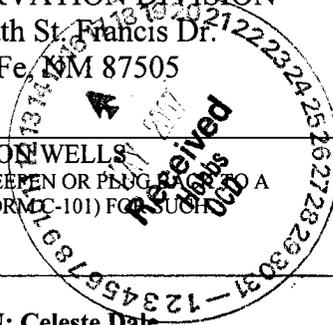
Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30070
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Philmex
8. Well Number 27
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar / Grayburg San Andres



SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CC-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
 Unit Letter F : 1,980 feet from the North line and 1,980 feet from the West line
 Section 26 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,140' GR

Pit or Below-grade Tank Application or Closure

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

05/09/07 Wednesday

Held safety meeting. MIRU Triple N rig #23 and plugging equipment. RIH w/ 131 jts 2 3/8" workstring and tagged PBTD @ 4,159'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,159 - 3,912'. POOH w/ tubing to 2,730'. SD WO weather. Pumped 25 sx C cmt 2,730 - 2,483'. POOH w/ tubing to 1,651' and pumped 25 sx C cmt 1,651 - 1,404'. POOH w/ tubing and WOC. RIH w/ sandline and tagged cmt @ 1,430'. POOH w/ sandline. ND BOP. RIH w/ tubing and pumped 45 sx C cmt 412' to surface. POOH w/ tubing. Topped wellbore off w/ cmt. RD, SDFN.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.
 Liability under bond is retained until
 surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE James F. Newman, P.E. (Triple N Services) DATE 05/12/07

Type or print name _____ E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Larry W. Wink OIL FIELD REPRESENTATIVE II/STAFF MANAGER

Conditions of Approval (if any):

DATE MAY 16 2007

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 Mid-Continent BU / Odessa

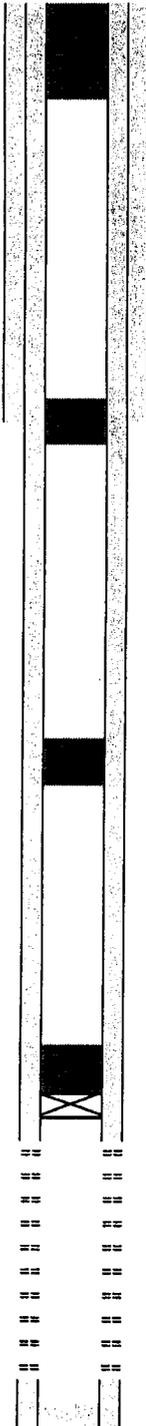
Date: May 12, 2007

RKB @ 4149.9'
 DF @ 4148.9'
 GL @ 4140.9'

Subarea : Buckeye
 Lease & Well No. : Philmex No. 27
 Legal Description : 1980' FNL & 1980' FWL, Sec. 26, T-17-S, R-33-E
 County : Lea State : New Mexico
 Field : Maljamar Grayburg/San Andres
 Date Spudded : Feb. 8, 1988 Rig Released: Feb. 18, 1988
 API Number : 30-025-30070
 Status: PLUGGED 05/09/07
 State Lease B-2229

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	2/24/88	Perforated 4218-4607 (select fire)	224	holes				
4218-4607	2/25/88	15% NEFE HCl	11,200	3030 BS	3450	2000	4.0	
4218-4607	2/28/88	X-Link Gel	112,000	222,000	3630	2670		
	8/17/94	Set 5-1/2" CIBP @ 4150'						
		Temporarily Abandoned						
	3/8/01	Run casing Integrity Test - OK						



45 sx C cmt 412' to surface, circulated cmt

12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 1,500' w/ 1,000 sx, circ 210 sx

Top Salt @ 1600'
 25 sx C cmt 1,651 - 1,430' TAGGED

Base Salt @ 2630'

25 sx C cmt 2,730 - 2,483'

circulated plugging mud from PBTD

25 sx C cmt 4,159 - 3,912'

5-1/2" CIBP @ 4150'

4218-4221 4235-4244
 4254-4257 4294-4297
 4300-4305 4336-4348
 4358-4361 4369-4372
 4376-4378 4380-4382
 4408-4410 4428-4434
 4451-4453 4473-4482
 4498-4516 4523-4535
 4540-4543 4548-4550
 4594-4607

7-7/8" Hole
 5-1/2" 15.5# K-55 ST&C @ 4800'
 Cmt'd w/1800 sx, circ 260 sx
 TOC @ Surface

PBTD @ 4150'
 TD @ 4800'



PLUGS SET 05/09/07

- 1) circulated plugging mud from PBTD
- 2) 25 sx C cmt 4,159 - 3,912'
- 3) 25 sx C cmt 2,730 - 2,483'
- 4) 25 sx C cmt 1,651 - 1,430' TAGGED
- 5) 45 sx C cmt 412' to surface, circulated cmt

Capacities

5 1/2" 15.5# csg:	7.485 ft/ft3	0.1336 ft3/ft
8 3/4" openhole:	2.3947 ft/ft3	0.4176 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 5/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 3/8" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

Formation Tops:

Top Salt	1600'
Base Salt	2630'
Queen	3781'
Grayburg	4178'
San Andres	4551'