

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30070
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Philmex
8. Well Number 27
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar / Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CC-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter **F**: **1,980** feet from the **North** line and **1,980** feet from the **West** line
Section **26** Township **17-S** Range **33-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,140' GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type **STEEL** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water **N/A**

Pit Liner Thickness: **STEEL** mil Below-Grade Tank: Volume **180** bbls; Construction Material **STEEL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

05/09/07 Wednesday

Held safety meeting. MIRU Triple N rig #23 and plugging equipment. RIH w/ 131 jts 2 3/8" workstring and tagged PBTD @ 4,159'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,159 - 3,912'. POOH w/ tubing to 2,730'. SD WO weather. Pumped 25 sx C cmt 2,730 - 2,483'. POOH w/ tubing to 1,651' and pumped 25 sx C cmt 1,651 - 1,404'. POOH w/ tubing and WOC. RIH w/ sandline and tagged cmt @ 1,430'. POOH w/ sandline. ND BOP. RIH w/ tubing and pumped 45 sx C cmt 412' to surface. POOH w/ tubing. Topped wellbore off w/ cmt. RD, SDFN.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

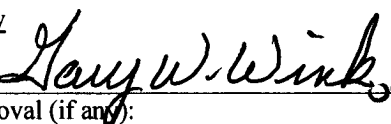
Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **James F. Newman, P.E. (Triple N Services)** DATE **05/12/07**

Type or print name
For State Use Only

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

APPROVED BY:  FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval (if any):

MAY 16 2007

PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 Mid-Continent BU / Odessa

Date: May 12, 2007

RKB @	4149.9'
DF @	4148.9'
GL @	4140.9'

45 sx C cmt 412' to surface, circulated cmt

12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 1,500' w/ 1,000 sx, circ 210 sx

Top Salt @ 1600'
25 sx C cmt 1,651 - 1,430' TAGGED

Base Salt @ 2630'

25 sx C cmt 2,730 - 2,483'

circulated plugging mud from PBTD

25 sx C cmt 4.159 - 3.912'

5-1/2" CIBP @ 4150'

4218-4221 4235-4244
4254-4257 4294-4297
4300-4305 4336-4348
4358-4361 4369-4372
4376-4378 4380-4382
4408-4410 4428-4434
4451-4453 4473-4482
4498-4516 4523-4535
4540-4543 4548-4550
4594-4607

7-7/8" Hole
5-1/2" 15.5# K-55 ST&C @ 4800'
Cmt'd w/1800 sx, circ 260 sx
TOC @ Surface

Subarea :	Buckeye		
Lease & Well No. :	Philmex	No. 27	
Legal Description :	1980' FNL & 1980' FWL, Sec. 26, T-17-S, R-33-E		
County :	Lea	State :	New Mexico
Field :	Maljamar	Grayburg/San Andres	
Date Spudded :	Feb. 8, 1988	Rig Released:	Feb. 18, 1988
API Number :	30-025-30070		
Status:	PLUGGED 05/09/07		

Stimulation History:

<u>Interval</u>	<u>Date</u>	<u>Type</u>	<u>Gals</u>	<u>Lbs.</u> <u>Sand</u>	<u>Max</u> <u>Press</u>	<u>ISIP</u>	<u>Max</u> <u>Rate</u>	<u>Down</u>
	2/24/88	Perforated 4218-4607 (select fire)	224 holes					
4218-4607	2/25/88	15% NEFE HCl	11,200	3030 BS	3450	2000	4.0	
4218-4607	2/28/88	X-Link Gel	112,000	222,000	3630	2670		
	8/17/94	Set 5-1/2" CIBP @ 4150'						
		Temporarily Abandoned						
	3/8/01	Run casing Integrity Test - OK						

**PLUGS SET 05/09/07**

- 1) circulated plugging mud from PBTD
- 2) 25 sx C cmt 4,159 - 3,912'
- 3) 25 sx C cmt 2,730 - 2,483'
- 4) 25 sx C cmt 1,651 - 1,430' TAGGED
- 5) 45 sx C cmt 412' to surface, circulated cmt

Capacities

5 1/2" 15.5# csg:	7.485	ft/ft3	0.1336	ft3/ft
8 3/4" openhole:	2.3947	ft/ft3	0.4176	ft3/ft
7" 20# csg:	4.3995	ft/ft3	0.2273	ft3/ft
8 3/4" 24# csg:	2.797	ft/ft3	0.3575	ft3/ft
13 3/8" 61# csg:	1.711	ft/ft3	0.8542	ft3/ft

Formation Tops:

Top Salt	1600'
Base Salt	2630'
Queen	3781'
Grayburg	4178'
San Andres	4551'