

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-30096
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	Leamex
8. Well Number	43
9. OGRID Number	217817
10. Pool name or Wildcat	Maljamar / Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 25 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,099' GR 4,108' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

04/25/07 Wednesday

Notified NMOCD. MIRU Triple N rig #23 and plugging equipment. Held safety meeting. ND wellhead, NU BOP. RIH w/ 132 jts 2 3/8" tubing, tagged PBTD @ 4,191'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,191 - 3,944'. POOH w/ tubing to 2,794' and pumped 25 sx C cmt 2,794 - 2,546'. POOH w/ tubing to 1,682' and pumped 25 sx C cmt w/ 2% CaCl₂ @ 1,682'. POOH w/ tubing and WOC. RIH w/ sandline and tagged cmt @ 1,453', POOH w/ sandline. ND BOP and RIH w/ tubing to 412'. Circulated 40 sx C cmt 412 - 16'. POOH w/ tubing and topped wellbore w/ cmt. RDMO to Leamex #48.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar

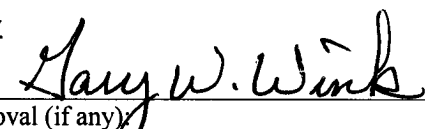
Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE James F. Newman, P.E. (Triple N Services) DATE 04/30/07

Type or print name
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

APPROVED BY:  TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER

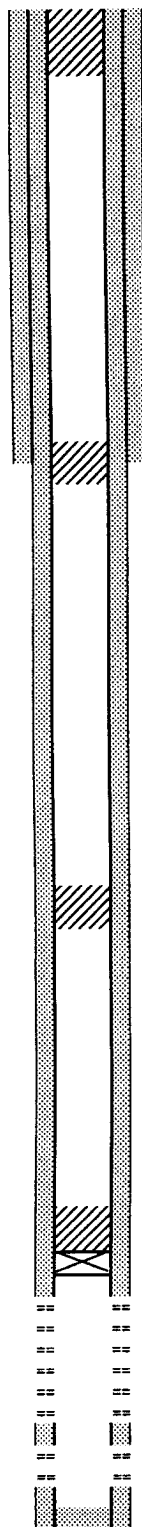
Conditions of Approval (if any)

MAY 16 2007

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa

Date: April 30, 2007

RKB @ 4108'
 DF @ 4107'
 GL @ 4099'



40 sx C cmt 412' to surface, circulated cmt

12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 1475'
 Cmt'd w/1000 sx, circ 175 sx
 TOC @ Surface
 Top Salt @ 1670'
 25 sx C cmt 1,682 - 1,453' TAGGED

Base Salt @ 2675'

25 sx C cmt 2,794 - 2,546'

circulated plugging mud from PBD

25 sx C cmt 4,191 - 3,944'

5-1/2" CIBP @ 4200'

Grayburg

4260-4262 4291-4294

4350-4354 4395-4400

4417-4419 4475-4479

4511-4515 4528-4530

4542-4546 4556-4560

4565-4567 4572-4574

San Andres

4622-4624 4629-4632

4638-4648

7-7/8" Hole

5-1/2" 17# N-80 LT&C @ 4800'

Cmt'd w/2500 sx, circ 58 sx

TOC @ Surface

PBD @ 4200'
 TD @ 4800'

Subarea : Buckeye
 Lease & Well No. : Leamex No. 43
 Legal Description : 660' FSL & 660' FEL, Sec. 25, T17S, R33E
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : Feb. 12, 1988 Rig Released: Feb. 25, 1988
 API Number : 30-025-30096
 Status: PLUGGED 04/25/07
 State Lease No. B-2148

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	3/2/88	Perforate 4260-4648, 2 spf (select fire)						
4260-4648	3/3/88	15% NEFE HCl	5,300		4200	2600	4.0	
4260-4648	3/5/88	X-Link Frac	60,000	118,000	4600	4600	30.0	
	8/5/94	Set 5-1/2" CIBP @ 4200'						



PLUGS SET 04/25/07

- 1) circulated plugging mud from PBD
- 2) 25 sx C cmt 4,191 - 3,944'
- 3) 25 sx C cmt 2,794 - 2,546'
- 4) 25 sx C cmt 1,682 - 1,453' TAGGED
- 5) 40 sx C cmt 412' to surface, circulated cmt

Capacities

5 1/2" 17# csg:	7.663 ft/ft3	0.1305 ft3/ft
8 3/4" openhole:	2.3947 ft/ft3	0.4176 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 3/4" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

FORMATION TOPS:

Top Salt	1670'
Base Salt	2675'
Queen	3827'
Grayburg	4214'
San Andres	4576'