Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-30097
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-2148
(DO NOT USE THIS FORM FOR PROPO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Leamex
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 44
2. Name of Operator	Hing Commons, ATTN, Colored Dolo	9. OGRID Number 217817
3. Address of Operator	llips Company ATTN: Celeste Dale	10. Pool name or Wildcat
	" Street, Bldg. 6 #247, Midland, Texas 79705-5406	Maljamar / Grayburg San Andres
4. Well Location	CC0 C . C . d	
Unit Letter N : Section 25	_660_ feet from theSouth line and1,980_ Township 17-S Range 33-E	
Section 23	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4,112' GR 4,121' RKB		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water _ N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
SEE ATTACHED PLUGGED WELLBORE DIAGRAM		
04/23/07 MIRU Triple N rig #23 and plugging equipment. ND wellhead. NU BOP. RIH w/ 23/8" tubing, tagged PBTD @ 4,191'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,191 – 3,944'. POOH w/ tubing to 2,762' and pumped 25 sx C cmt 2,762 – 2,514'. POOH w/ tubing. RIH w/ wireline and perforated casing @ 1,571', POOH w/ wireline. RIH w/ packer to 1,206'. Loaded hole and set packer, circulating out of ground. SDFN WO vacuum truck.		
04/24/07 Attended safety meeting in Hobbs. Squeezed 75 sx C cmt w/ 2% CaCl $_2$ @ 1,571'. WOC and POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,390', PUH and perforated casing @ 400', POOH w/ wireline. ND BOP and NU wellhead. Squeezed 110 sx C cmt 400' to surface, in & out of 5½" casing. ND wellhead and topped wellbore off w/ cmt. RDMO to Leamex #43.		
Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar		
	surface res	as to plugging of the Well Bore. nder bond is retained until toration is completed.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or classed/according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURETITLE James F. Newman, P.E. (Triple N Services) DATE 04/30/07		
Type or print name E-mail address: jim@triplenservices.com Telephone No. 432-687-1994		
For State Use Only	OC FIFE D. DEPOSITOR	ATIVE II/STAFF MANAGER
APPROVED BY: DATE DATE		
Conditions of Approval (if any):		MAY 1 6 2007

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PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa

Date: April 30, 2007 RKB @ 4121' DF @ 4120' 4112' GL @ Subarea: Buckeye No. 44 Lease & Well No. : Leamex 660' FSL & 1980' FWL, Sec. 25, T-17-S, R-33-E Legal Description : County: State: New Mexico Lea Maljamar (Grayburg-San Andres) Field · Feb. 11, 1988 Date Spudded: Jan. 30, 1988 Rig Released: API Number : 30-025-30097 Status: PLUGGED 04/24/07 Perf/sqz'd 110 sx C cmt 400' to surface State Lease No. B-2148 circulated cmt Stimulation History: Max Lbs. Sand Press ISIP interval Date Type Gals 2/17/88 Perforate 4231-4661' (select fire) 81 holes 4,100 110 BS 4400 3100 41,000 81,000 3600 3200 4231-4661 2/18/88 15% NEFE HCI 4231-4661 2/20/88 X-Link Gel 12-1/4" Hole 9/1/01 Set 5-1/2" E-Z Drill BP @ 4185', circulate packer fluid Test to 500#, OK Temporarily Abandon 8-5/8" 24# K-55 ST&C @ 1,475' cmt'd w/ 1,000 sx, circ. 220 sx TRIPLE N SERVICES INC. Top Salt @ 1,571' MIDLAND, TX Perf/sqz'd 75 sx C cmt 1,571 - 1,390' TAGGED PLUGS SET 04/23/07 thru 04/24/07 TOC 5-1/2" Csg @ 1710' circulated plugging mud from PBTD 25 sx C cmt 4,191 - 3,944' 3) 25 sx C cmt 2,762 - 2,514' Perf/sqz'd 75 sx C cmt 1,571 - 1,390' TAGGED 4) Perf/sqz'd 110 sx C cmt 400' to surface Base Salt @ 2660' 25 sx C cmt 2,762 - 2,514' Capacities 51/2" 17# csg: 7.663 ft/ft3 8¾"openhole: 2.3947 ft/ft3 4.3995 ft/ft3 7" 20# csg: 8%" 24# csg: 2.797 ft/ft3 13%" 61# csg: 1.711 ft/ft3 circulated plugging mud from PBTD 25 sx C cmt 4,191 - 3,944* 5-1/2" E-Z Drill BP @ 4185' Grayburg 4231-4235 **FORMATION TOPS:** Top Salt == 4319-4327 == Base Salt 2660' == 4372-4380 Queen 3805 4393-4395 Grayburg Z1 4168 4519-4522 Grayburg Z2 4214' 4544-4546 Grayburg Z3 4312 4560-4564 Grayburg Z4 4424' 4580-4582 Grayburg Z5 4474 4590-4594 Grayburg Z6 4539' San Andres Grayburg Z7 4595' 4657-4661 San Andres 4596 7-7/8" Hole

Max

0.1305 ft3/ft

0.4176 ft3/ft

0.2273 ft3/ft

0.3575 ft3/ft

0.8542 ft3/ft

Rate Down

4.1 5-1/2"

30.5 5-1/2"

TOC @ 1710' (T.S.)

5-1/2" 17# N-80 LT&C @ 4751'

Cmt'd w/2000 sx, did not circulate

PBTD @ 4185'

4751'

TD @