

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-025-30665
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	Philmex
8. Well Number	38
9. OGRID Number	217817
10. Pool name or Wildcat	Maljamar / Grayburg San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM E-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator  
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator  
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location  
Unit Letter M : 1,307 feet from the South line and 1,245 feet from the West line  
Section 26 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,132' GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

05/07/07 Monday

MIRU Triple N rig #23 and plugging equipment. ND wellhead, NU BOP. RIH w/ 129 jts 2 3/8" workstring and tagged PBTD @ 4,095'. RU cementer and circulated w/ mud, pumped 25 sx C cmt 4,095 - 3,848'. POOH w/ tubing to 2,730' and pumped 25 sx C cmt 2,738 - 2,482'. POOH w/ tubing to 1,587' and pumped 25 sx C cmt w/ 2% CaCl<sub>2</sub> @ 1,587'. POOH w/ tubing and WOC. RIH w/ sandline and tagged cmt @ 1,352'. POOH w/ sandline. ND BOP. RIH w/ tubing. Pumped 45 sx C cmt 412' to surface. POOH w/ tubing. Topped well off w/ cmt. RD, SDFN.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 05/12/07

Type or print name  
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

MAY 16 2007

APPROVED BY: May W. Wink O.C.D. FIELD REPRESENTATIVE II/STAFF MANAGER DATE  
Conditions of Approval (if any):

**PLUGGED WELLBORE SKETCH**  
**ConocoPhillips Company -- Lower 48 Mid-Continent BU / Odessa**

Date: May 12, 2007

RKB @ 4139'  
 DF @ 4138'  
 GL @ 4132'

Subarea : Buckeye  
 Lease & Well No. : Philmex No. 38  
 Legal Description : 1307' FSL & 1245' FWL, Sec. 26, T-17-S, R-33-E  
 County : Lea State : New Mexico  
 Field : Majamar Grayburg/San Andres  
 Date Spudded : Sept. 23, 1989 Rig Released: Oct. 7, 1989  
 API Number : 30-025-30665  
 Status: PLUGGED 05/07/07

State Lease **B-2229**

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	10/17/89	Perforate 4 SPF 4403-4472 (select fire)						
	10/21/89	Perforate 4 SPF 4276-4347 (select fire)						
	10/26/89	Perforate 4 SPF 4187-4231' (select fire)						
4187-4472	12/7/89	15% NEFE HCl	6,100	280 BS	4100	2600	4.5	
4187-4472	12/16/89	80 Quality CO2	22,000	32,700	4000	2900	40.0	
	10/20/94	Set 5-1/2" CIBP @ 4100'						
		Temporarily Abandon						

45 sx C cmt 412' to surface, circulated cmt

12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 1455'  
 Cmt'd w/1000 sx Class C, circ 212 sx  
 Top Salt @ 1530'  
 25 sx C cmt 1,587 - 1,352' TAGGED

Base Salt @ 2620'  
 25 sx C cmt 2,738 - 2,482'

circulated plugging mud from PBTD  
 25 sx C cmt 4,095 - 3,848'  
 5-1/2" CIBP @ 4100'

4187-4190 4206-4212  
 4214-4217 4220-4221  
 4223-4225 4229-4231

4276-4283 4325-4331  
 4345-4347

4403-4410 4416-4422  
 4424-4426 4441-4446  
 4466-4472

7-7/8" Hole  
 5-1/2" 15.5# K-55 ST&C @ 4800'  
 Cmt'd w/1125 sx Howco Lite + 250 sx Class C, circ 323 sx  
 TOC @ Surface

PBTD @ 4100'  
 TD @ 4800'



**PLUGS SET 05/07/07**

- 1) circulated plugging mud from PBTD
- 2) 25 sx C cmt 4,095 - 3,848'
- 3) 25 sx C cmt 2,738 - 2,482'
- 4) 25 sx C cmt 1,587 - 1,352' TAGGED
- 5) 45 sx C cmt 412' to surface, circulated cmt

**Capacities**

5 1/2" 15.5# csg:	7.485 ft/ft3	0.1336 ft3/ft
8 3/4" openhole:	2.3947 ft/ft3	0.4176 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 3/4" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 3/8" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

**Formation Tops:**

Top Salt	1530'
Base Salt	2620'
Queen	3760'
Grayburg	4140'
San Andres	4500'