

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32888	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: SEMGSAU	
8. Well Number 610	
9. OGRID Number 005380	
10. Pool name or Wildcat Maljamar: Grayburg-San Andres	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection ☐	
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>M</u> : <u>1310</u> feet from the <u>South</u> line and <u>750</u> feet from the <u>West</u> line Section <u>29</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: Repair Injector & RWTI ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/4/07 MIRU. Pmpd 17 bbls of 10# brine down tbq. Set plug @ 4,220' in profile nipple. ND WH. NU BOP.
4/5/07 RU pmp trk. Pmpd 25 of 10# brine wtr down tbq. Rel pkr. POOH scanning 127 jts of 2-3/8" of Salta plastic coated tbq, 1 jt of 2-3/8" IPC tbq & pkr. PU & RIH w/5-1/2" RBP, 5-1/2" pkr & 130 jts of 2-7/8" N-80 WS. Set RBP @ 4,230'. PUH & set pkr @ 4,213'. Rel pkr. RIH & rel RBP. POOH & LD 2-7/8" WS tbq, pkr & RBP
4/6/07 RU vac trk. RIH w/5-1/2" AS1-X Inj pkr, 5-1/2" T-2 on/off 1.50 F profile nipple, 126 jts of 2-3/8" 4.7#, EUE, 8rd, J-55 Salta-lined tbq & 1 jt of 2-3/8" 4.7#, EUE, 8rd, IPC tbq. Set pkr @ 4,188'. RIH w/1.50 F plug & WL. Set plug in profile nipple. Circ well w/110 bbls of pkr fluid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 05-04-07
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com
Telephone No. 432-620-6740

For State Use Only

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 16 2007
Conditions of Approval, if any:

SEMGS AU #610 WIW
Repair Injector & RWTI Cont'd.

4/6/07 ND BOP. NU WH. WIH w/tool & WL. Fished 1.50 F plug. RDMO Providence PU. RWTI.

4/10/07 RU PU. RIH w/1.50 F plug & WL. Set plug in profile nipple. Rel pkr & reset pkr. Rel pkr. POOH w/tbg & pkr.

4/11/07 RU pipe tstr trk. RIH w/2-3/8" X 10' IPC tbg sub, 5-1/2" AS1-X Inj pkr, 5-1/2" T-2 on/off 1.50 F profile nipple, 126 jts of 2-3/8" 4.7#, EUE, 8rd, J-55 Salta-lined tbg & 1 jt of 2-3/8" 4.7#, EUE, 8rd, IPC tbg, 2-3/8" X 10' IPC tbg sub. Set pkr @ 4,198'.

4/12/07 Tstd TCA w/pkr @ 4,198', 4,194', 4,162' & 4,155'.

4/13/07 RU WL trk. RIH w/1.50 F plug & WL. Set plug @4,155'. POOH w/WL & tool. Rel from pkr. POOH & LD w/1 jt. PU & RIH w/2-7/8" X 10', 8', 6', 2', 4.7#, EUE, 8rd, J-55 IPC tbg sub. Latch back onto pkr. Circ 110 bbls of pkr fluid. ND BOP. NU WH.

4/14/07 RD pmp trk.

4/17/07 RDMO Providence PU. RWTI

MIT Chart Attached.

