

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
SOUTHWEST ROYALTIES, INC.3a. Address
6 DESTA DRIVE, STE 2100, MIDLAND, TX 797053b. Phone No. (include area code)
432 688-3267

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 660' FEL, SEC 34, T17S, R33E, UNIT A

5. Lease Serial No.
NM 94189

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ELLIAMS-34-FED #129. API Well No.
30 025 3309410. Field and Pool, or Exploratory Area
MALJAMAR11. County or Parish, State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Detail:

8-5/8" 24# @ 1465'; cmt'd w/720 sx circ

5-1/2" 17# @ 5047' cmt'd w/550 sx; TOC @ 3100' (CBL)

Perfs 4290' - 4833'

Schematic attached.

RU P&A contractor & eqpmt. Pull tbg and pkr. Set CIBP @ 4250' and spot 35 sx cmt on CIBP. Freepoint 5-1/2" csg. Cut csg & LD.
Spot 25 sx cmt plug 50' inside of 5-1/2" to 50' above 5-1/2" csg.Spot 40 sx plug from 1515' - 1415'. -TOS WOC+TAG 50' ABOVE CUT-OFF
Spot cmt from 60' to surface.Cut off wellhead and install DHM.
Clean and restore location.

SENT COPY TO NMOCD Hobbs attn: Buddy Hill - Idle Rule 201 Inspection: ILWH0704439154

SPOT 100' PLUG F/ - B.O.S. 2602'-2502'
SPOT 100' " F/400'-300' FRESHWATER PLUG.

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

DAWN M. HOWARD

Title OPERATIONS ASSISTANT

Signature

Date

04/19/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

MAY 1 2007

LES BABYAK
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

SOUTHWEST ROYALTIES

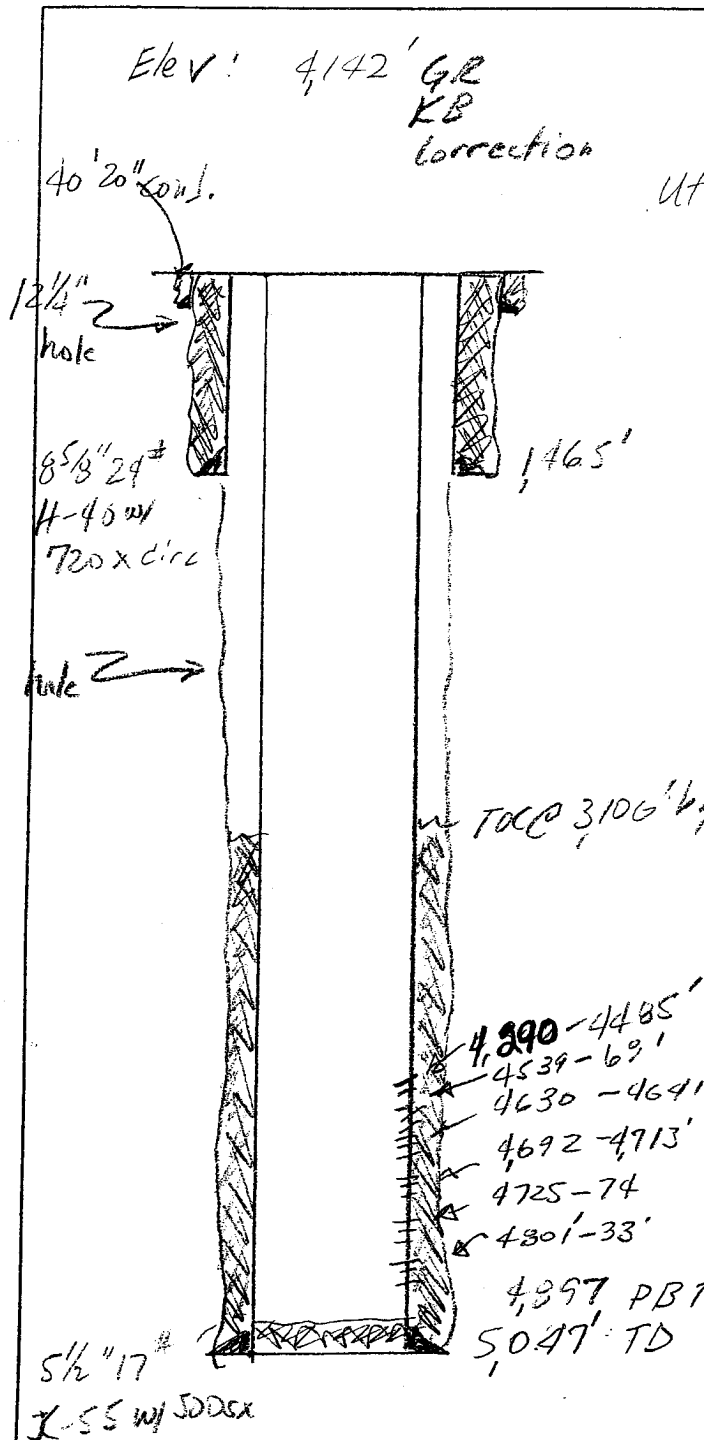
PROJECT Williams No 12 SWD

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OF

BY CMB

DATE 7/30/01



Fed Lse : NM 94139 (AKA No. 851)

API : 30-025-33094

330' FNL & 660' FEL

UTM Sec 34 ; T 17S ; R 33E

Lea County, NM

Spudded : 8/26/95

TD'd : 9/2/95

Work History

9/15/95 Back off csg @ 3032'

Ran replacement csg, screwed onto existing csg. Split at 66' down.

9/17/95 Perf'd

4301-4333 2SPF 34 holes

#A w/ 4000 gal/s 15% HCl

9/21/95 Perf'd

4725-4774' w/ 29 shots

A w/ 3250 gal/s 15% HCl

9/23/95 Ran rods 9000'

11/14/95 Perf'd

4692, 93, 94, 95; 4710, 11,

12, 13 8 holes #A w/ 3200 gal/s

11/17/95 Perf'd 4630-41'

(22 holes) A w/ 2500 gal/s

15% HCl

12/4/95 Perf'd 4290, 91;

4342, 43; 4405, 11, 15, 51,

53, 55, 77, 78, 83, 84, 85

30 holes. A w/ 2500 gal/s 7 1/2% HCl