

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-34880

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EK Penrose Sand Unit

8. Well Number 901

9. OGRID Number

20497

10. Pool name or Wildcat

EK Yates-Seven Rivers-Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other W1W

2. Name of Operator

Seely Oil Company

3. Address of Operator

815 W. 10th St., Ft. Worth, TX 76102

4. Well Location

Unit Letter L: 1650 feet from the South line and 330 feet from the West line.

Section 20 Township 18S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4062' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Convert to Inj ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/16/07 Ran 154 jts 2 3/8" Salta lined tbg & plastic coated AD-I pkr. Set pkr @ 4725' RKB.

04/17/07 Tested csg to 480 psi (chart enclosed).

Seely Oil Company respectfully requests permission to begin water injection into the Penrose Sand in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David L. Henderson TITLE: Executive Vice President

DATE: April 30, 2007

Type or print name: David L. Henderson E-mail address: dhenderson@seelyoil.com

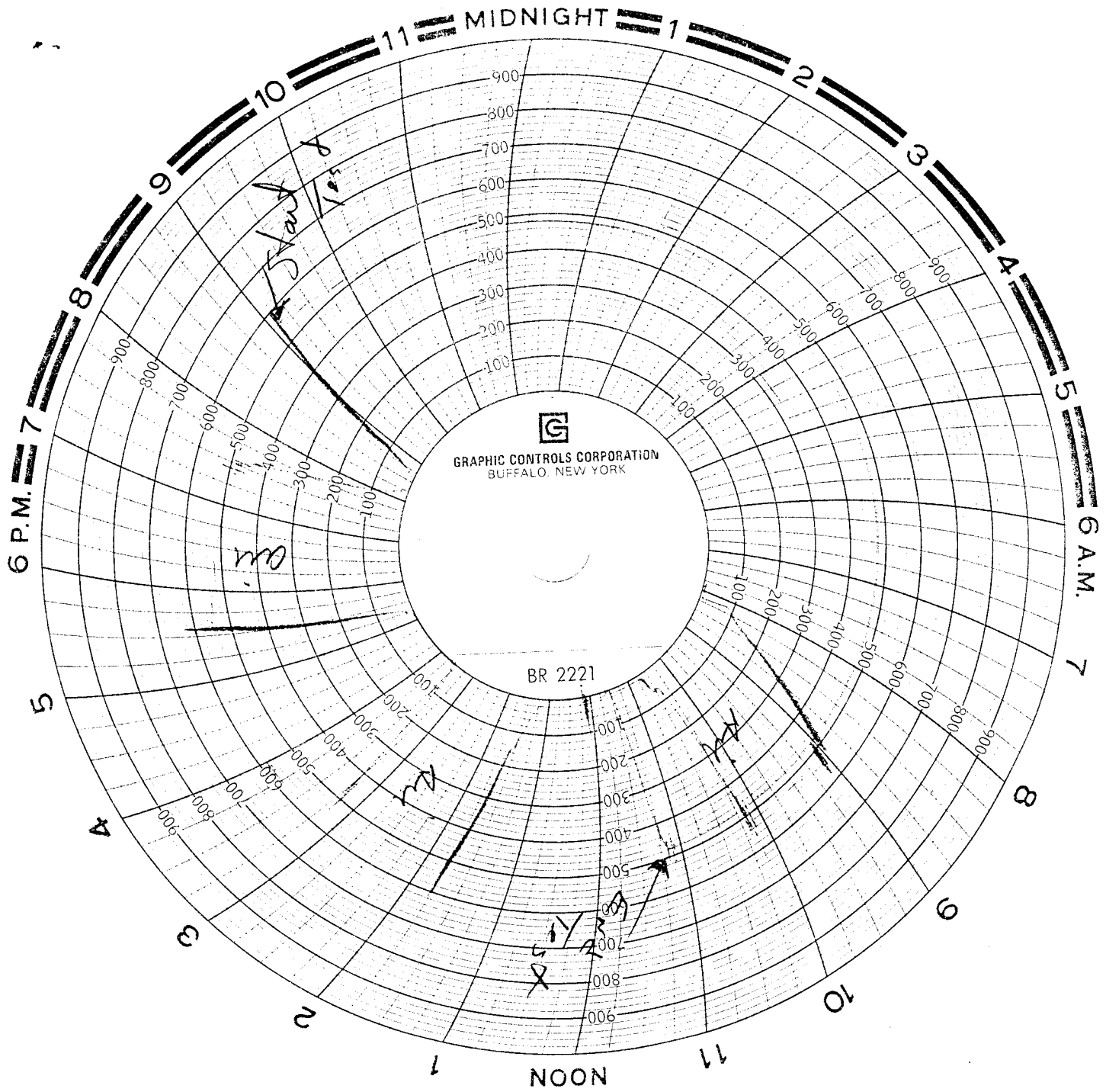
Telephone No. 817-332-1377

For State Use Only

APPROVED BY: David W. Wink TITLE: OC FIELD REPRESENTATIVE / PLANT MANAGER

Conditions of Approval (if any):

MAY 16 2007



04/17/07
E1C Penrose Sand Unit
901

1000[±] Spring
60 min Clock.

RECEIVED
APR 20 2007