## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240	1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-36247
DISTRICT II		5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE
DISTRICT III		6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		G J Name of Market Name
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.)		North Hobbs (G/SA) Unit Section 30
	APPLICATION FOR PERMIT (Form G101) for such proposals.)	8. Well No. 527
1. Type of Well: Oil Well X	Gas Well Other	327
2. Name of Operator	Gus Heir	9. OGRID No. 157984
Occidental Permian Ltd.		
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, T	₹ 79323	
4. Well Location	4 <b>7</b> 00	eet From The West Line
Unit Letter N : 627	Feet From The South 1782 Fe	eet From The West Line
Section 30	Township 18-S Range 38	-E NMPM Lea County
	11. Elevation (Show whether DF, RKB, RT GR, etc.) 3649' GL	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
ALTERNAC CASING		
PERFORM REWIEDIAL WORK PRODUCTION CONTROL OF THE PRODUCTION OF THE		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	Multiple Completion CASING TEST AND CEME	ENI JOB []
OTHER:	OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any		
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. RUPU. Kill well.		
<ol> <li>RU wireline &amp; shoot drain holes @4026'. RD wireline.</li> <li>ND wellhead/NU BOP w/Hydrill.</li> </ol>		
4. POOH & lay down tubing and ES	SP equipment.	277
5. RIH w/bit & scraper to 4236'. PC	OOH w/bit & scraper.	(N) 4
6. RU wireline & set CIBP @4170'. RD wireline.		
7. RIH & set test packer @4168'. Load & test casing. Would not test. Pump Xylene & oil mix. Flush w/10# brine.  8. POOH & lay down tubing string (pitted). RIH w/new tubing. Test packer to top of CIBP. OK. POOH w/test packer		
9. RU spooler & RIH w/ESP equipment on 125 jts of 2-7/8" tubing. RD spooler. Intake set @4071'		
10 ND BOP/NU wellhead.		
<ol> <li>RDPU and clean location.</li> </ol>	RUPU 05/02/20	07 RDPU 05/07/2007
		- 110168L3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been with the		
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved		
plan		
SIGNATURE NOTE NAME OF PROPERTY OF PROPERT	TITLE Administrativ	
	Johnson E-mail address: mendy_johnson@oxy.co	ALL TELLITIONS 000-372-0200
APPROVED BY LAWW WIND, OC FIELD REPRESENTATIVE IL/STAFF MANAGER		
APPROVED BY	MUNICE TITLE NEI KESENIA	ATIYE II/STAFF MANAGER
CONDITIONS OF ADDDOVAL & MY		