District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office 5 Copies

Operator anne and Address   20 GRID Number   240774	1220 S. St. Fran							•	M 87505	TOTAL	DIZ A	TION	TO I		AMENDED REPORT		
LIGACY RESERVES OPERATING IP P.O. BOX 1988 MIDLAND, TEXAS 79702  **Reason for Filing Code! Effective Date NVY - 3/27/97  **Property Code 30 - 025-38274  **Tool Name **Tool Code **Topograv Name 30208  **Tool Section **Tool Code **Topograv Name 30208  **Well Number 6000  **Tool Code **To	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address  OGRID Number														SPORT		
Approved	LEGACY RI	ESERV			ING LP				OGRID Nulli				ibei	· •			
**API Number** 379-00 Code   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   379-00   3			S 79702	2										Code/ Eff	ective Date		
Property Code   Property Name   Langile Mattix Penrose Sand Unit   West line   County	<sup>4</sup> API Numbe	ueen-C	Frayburg	1				6 P	<sup>6</sup> Pool Code								
H.   Surface Location   Horoston   Township   Range   Lot.idn   Feet from the   250   North Line   Toton   Township   Range   Lot.idn   Feet from the   1700   West line   Lea   Lea   Horoston   Lea   Le	<sup>7</sup> Property C		,	8 Prop	perty Nan				<u>-                                     </u>				9 Well Number				
Ul or lot to   Section   Township   Range   Lot Idn   Feet from the   North Line   Feet from the   Load		glie Ma	attix Pen	rose Sand Unit 600						600							
"Bottom Hole Location  UL or by Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County  "I Sot Code P "Produced Matched P "Case Consection Date NA "Gase											Feet fi	rom the	County				
Tubing   Section   Tubing   Same   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County	C						250		North Line		1700		· <b>W</b> (	est line	Lea		
10. SAME  11. Lec Code P Producing Method Code P 20 Producing Manual Production Date Date Date Date Date Date Date Date							1										
## Produced Water    Total and Gas Transporters   "Transporter Name and Address   "Bod   "Address   "Bod   "B					Range	Lot Idn   Feet		rom the	North/South line		Feet from the   ]		East/	West line	County		
III. Oil and Gas Transporter  "Transporter Name OGRID and Address  024650  Versado Gas Processors  G  034053  Plains Marketing  O  "POD ULSTR Location and Description  IV. Produced Water  "Produced Water  "Poporations and Description  "Poporati			_		Date		<sup>15</sup> C-				Z-129 Effective Da		Date	<sup>17</sup> C-	129 Expiration Date		
11 Transporter Same and Address and Addres														·			
O24650 Versado Gas Processors  O34053 Plains Marketing  O Plains Marketing  O Plains Marketing  O Percented  O O Percented  O O Percented  O O O Percented  O O O O O O O O O O O O O O O O O O O	18 Transpor			19 Tra	insporter Name			<sup>20</sup> POD 21 C			)/G		<sup>22</sup> P				
IV. Produced Water   32 POD   32 POD ULSTR Location and Description														and Description			
IV. Produced Water  22 POD  23 POD ULSTR Location and Description  V. Well Completion Data  23 Spud Date 3/27/07 3815 3777 38 Perforations 3550' - 3700'  24 Hole Size 25 Cassing & Tubing Size 35 Depth Set 35 Sacks Cement  11" 8-5/8", 24/4/ft 1220' 575 sx Class C, circ.  7-7/8" 5-1/2", 15.5/4/ft 3815' 975 sx Class C, circ.  Tubing: 2-3/8", 4.7/4/ft 3221'  VI. Well Test Data  23 Depth Set 35 Sacks Cement  24 Sacks Cement  25 Total Sacks Cement  26 Sacks Cement  27 Total Sacks Cement  27 Total Sacks Cement  27 Total Sacks Cement  28 Sacks Cement  29 Total Sacks Cement  29 Total Sacks Cement  20 Total Sacks Cement  24 Ha/07  24 hours  25 Total Sacks Cement  26 Sac Sacks Cement  27 Total Sacks Cement  27 Total Sacks Cement  27 Total Sacks Cement  28 Sacks Cement  29 Total Sacks Cement  29 Total Sacks Cement  20 Total Sacks Cement  20 Total Sacks Cement  20 Total Sacks Cement  20 Total Sacks Cement  24 hours  25 Total Sacks Cement  26 Sacks Cement  27 Total Sacks Cement  27 Total Sacks Cement  28 Sacks Cement  29 Total Sacks Cement  20 Total Sacks Cement  27 Total Sacks Cement  27 Total Sacks Cement  27 Total Sacks Cement  29 Total Sacks Cement  20 Total Sacks Cement  20 Total Sacks Cement  20 Total Sacks Cement  20 Total Sacks Cement  21 Total Sacks Cement  21 Total Sacks Cement  21 Total Sacks Cement  22 Total Sacks Cement  24 Ha/07  24 hours  25 Total Sacks Cement  26 Total Sacks Cement  27 Total Sacks Cement  27 Total Sacks Cement  27 Total Sacks Cement  27 Total Sacks Cement  28 Total Sacks Cement  29 Total Sacks Cement  20 Total Sacks Cement  20 Total Sacks Cement  20 Total Sacks Cement  27 Total Sacks Cement  27 Total Sacks Cement  27 Total Sacks Cement  28 Total Sacks Cement  29 Total Sacks Cement  20 Total Sacks Cement  21 Total Sacks Cement  21 Total Sacks Cement  24 Lours  26 Total Sacks Cement  27 Tota	024650		`	ersado	Gas Pro	cessors			G				20 20 200				
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31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  11"  8-5/8", 24#/ft  1220'  575 sx Class C, circ.  7-7'8"  5-1/2", 15.5#/ft  3815'  975 sx Class C, circ.  Tubing: 2-3/8", 4.7#/ft  3221'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 3/27/07 4/18/07 24 hours 150  47 Choke Size  47 Oil 49 Water 16 Gas 45 AOF 46 Test Method  51 Increase of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Approved by:  Approved by:  Approved by:  Approved Date:  Petroleum Engineer  E-mail Address:  Date:  Phone:																	
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7.7'8"  5-1/2", 15.5#/ft  3815'  975 sx Class C, circ.  Tubing: 2-3/8", 4.7#/ft  3221'  VI. Well Test Data  35 Date New Oil 3/27/07																	
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VI. Well Test Data    35 Date New Oil   36 Gas Delivery Date   37 Test Date   4/18/07   24 hours   150   45     41 Choke Size   42 Oil   51   102   56   45 AOF   46 Test Method     47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.   Signature:   Approved by:   Approved by:   Approved by:   Approved by:   Approved Date:   Approved Date:   Phone:	7-	/ 6"			•									9/3 SX Class C, CITC.			
35 Date New Oil 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/07 3/27/0			Tubing: 2			2-3/8", 4	2-3/8", 4.7#/ft			3221'							
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3/27/07 3/27/07 4/18/07 24 hours 150 45  41 Choke Size 42 Oil 43 Water 102 56  43 Water 102 56  44 Gas 56  45 AOF 46 Test Method  46 Test Method  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by: Approved by: Title: OC DISTRICT SUPERVISOR CENERAL MANAGE  Petroleum Engineer  E-mail Address: MAY 1 6 2007  Date: Phone:				D.E	Data	37 7	Tast De	-4a T	38 Tr	-4 T	L	39 TCL	- D	T	40 C D		
Title:  Petroleum Engineer  E-mail Address:  102  56  OIL CONSERVATION DIVISION  OC DISTRICT SUPERVISORGENERAL MANAGE  OC DISTRICT SUPERVISORGENERAL MANAGE  Approval Date:  Phone:	3/27/07		- Ga	3/27/0	77	4	4/18/07		24 hours						45		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Title:  Kent Williams  Title:  Petroleum Engineer  E-mail Address:  Phone:  Phone:	" Cnoke Size											4	<sup>45</sup> AOF		46 Test Method		
complete to the best of my knowledge and belief.  Signature: Approved by:  Printed name: Kent Williams  Title: Petroleum Engineer  E-mail Address:  Phone:  Approved by:  Approved by:  MAY 1 6 2007											OIL C	ONSERV	/ATIO	N DIVISI	ON		
Approved by:  Printed name: Kent Williams  Title: Petroleum Engineer E-mail Address:  Phone:  Approved by:  MAY 1 6 2007							e is tru	e and					_	< ,			
Kent Williams  Title: Petroleum Engineer  E-mail Address:  Phone:  Phone:	Signature:	1_1	/: .	,	, 5011			A	Approved by	y: /	11	1/1	J.	1	<b>1</b>		
Kent Williams  Title: Petroleum Engineer  E-mail Address:  Phone:  Phone:	Printed name	wo	VII	rian	<del></del>				Title:		OC D	NSTRICT	SUPL	RVISOR	CENERAL MANAGE		
Petroleum Engineer E-mail Address:  MAY 1 6 2007  Date: Phone:	Kent William	s															
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