

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

Forest Oil Corporation

3a. Address

707 17th Street, Suite 3600 Denver, CO 80202

3b. Phone No. (include area code)

303-812-1554

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1905 FEL
Unit O, Sec 3-17S-32E

5. Lease Serial No.

LC-059576

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Maljamar Grayburg ^{AS}
Am70988x

8. Well Name and No.
12

9. API Well No.

30-025-00445

10. Field and Pool, or Exploratory Area
Maljamar Grayburg San Andres

11. County or Parish, State

Lea County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

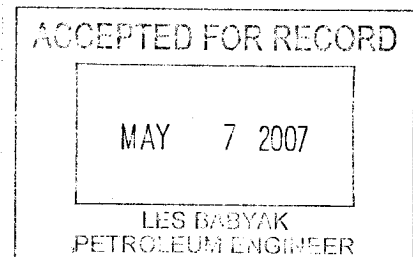
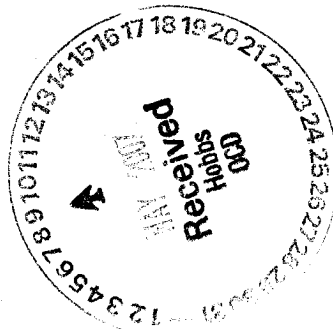
☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Re-Perforate &</u>
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>Acidize Grayburg</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cindy Bush

Title

Sr. Regulatory Tech

Signature

Date 04-03-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Harry W. Wink

Title

FIELD REPRESENTATIVE / STAFF MANAGER

Date MAY 18 2007

Conditions of approval, if any, are attached. Approver of this notice shall certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 2-27-07 Set AD-1 pkr # 3,790' w/123 jts tbg. pressure csg annulus to 500 psig, tested good for 15 min. Bled pressure off, release pkr, cir 96 bbls 2% KCl wtr w/Nalco pkr fluid, ND BOP, set pkr # 3,790', tested csg annulus to 500 psig, tested good, tied pump truck to tbg. pump to 1,700 psig, no rate pump to 3,000 psig, no rate.
- 2-28-07 ND WH, install 8' sub, release pkr, NU BOP, TOO H w/tbg & pkr, lay down pkr, PU 4 3/4" bit & six 3 1/2" drill collars.
- 3-1-07 Open BOP, tally 34 jts of 2 3/8" IPC tbg. PU & tally tbg work string. TIH w/bit & tbg. Left bit above 150' above where we tagged up, waiting on reverse unit.
- 3-3-07 Bled well down, 150 psig on tbg, open BOP, TOO H w/tbg & Bit. ND stripping head.
- 3-5-07 RU Gray Wire line, perforated from 4,031-4,205' (60 intervals, 2 spf, 120 holes), 11 gram charges, .32" diameter holes w/32.5" penetration. RD Gray Wireline, RU BO Monk Tbg testers. Tested 12 jts into hole, tools got stuck, freed tools, tools sticking 4 times more, cups were getting stuck because of scale in tbg work string, RD testers, secure well.
- 3-6-07 RU tbg testers, PU & TIH testing 60 jts of 2 3/8" rental tbg, tested good, RIH w/2 1/2" jts tbg from derrick tag @4,240' w/132 jts, pull out 2 jts, RD testers. RU Acidizing company, pickle tbg w/3 bbls acid, circ out pickle acid, spot acid across perms, RU pump truck, TOO H & lay down 10 jts tbg, set pkr @ 3,907' w/122 jts tbg, pressure up, pkr did not hold, release pkr. Pull 1 jts tbg, set pkr @3,877' w/121 jts, tried to pump acid, communicated to csg annulus, unseat pkr, TOO H w/4" pkr & tbg, PIU & TIH w/5 1/2" pkr on 2 3/8" pkr on 2 3/8" tbg, RU acid company, reverse 6 bbls of acid, set pkr @ 3,780' w/118 jts above 4" liner top, test csg annulus to 500 psig, good test, flush down tbg w/7 bbls wtr, pump 2,500 gals 15% HCl acid w/200-7/8" RCN 1.3 SG ball sealers, avg 3 bpm @ 2,965 psig, flush w/20 bbls produced wtr, not much ball action, ISIP @ 2000 psig, 5 min @ 1,435 psig, 10 min @ 1,191 psig, 15 min @ 1,028 psig total fluid pump 119 bbls. RD Acidizing truck
- 3-7-07 RU swab equipment, SITP @ 500 psig, open tbg to test tank @ 7:00 A.M. flow to 8 am, rec 16 bbls, 8-10 am rec 66 bbls SITP @100 psig.
- 3-8-07 SITP@350 psig, RU flow line & flow back 20bbls. Pump injective test SITP @125 psig, pump 10 bbls produced wtr. 1.5 BPM @1,000 psig at 15 bbls, injection press @1,300 psig at 20 bbls, injection press. @1500 psig at 25 bbls, injection press @ 1,550 psig at 30 bbls, injection press @1,660 psig cut injection rate to 1.0 bpm, at 35 bbls, injection pressure @ 1,475 psig, ISIP @1,200 psig. RD pump truck, release pkr, TOO H laying down w/tbg work string,
- 3-9-07 SITP @200 psig, TOO H w/tbg works string & pkr laying down. TIH w/48 jts from derrick, TOO H & lay them down. PU & TIH w/AD-1 pkr & 2-3/8" production tbg waited on pump truck. RU Pump truck. Set pkr @3,790' test csg annulus, lost 500 psig in 10 min, unset pkr, pull up hole 1 jts & set pkr @ 3,758' test csg annulus to 500 psig leak 60 psig in 30

min. Release pkr, set again @ 3.790, pressure csg annulus to 500 psig,
lost 160 psig in 20 min. Release pkr, TOOH tbg & pkr secure well.
3-12-07 RU tbg tester, TIH w/5 ½" AD-1 pkr & tbg, testing tbg into hole, set pkr
& test csg annulus to 500 psig, test good.
3-15-07 RU Gandy pmp truck & run a M.I.T. for 300min press. To 380# drop to
365#.

