

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

Injection

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 660 FEL SESE(P) Sec 6 T24S R37E

5. Lease Serial No.

891038170 - NM7488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Myers Langlie Mattix Unit

NM 70991 A dm

8. Well Name and No.

176

9. API Well No.

30-025-11025

10. Field and Pool, or Exploratory Area

Langlie Mattix 7Rvr Qn-GB

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

TD-3627' PBDT-3606' Perfs-3453-3590'

9-5/8" 30# csg @ 350' w/250sx, 12-1/4" hole, TOC-Surf-Circ
5-1/2" 15.5# csg @ 3627' w/350sx, 7-7/8" hole, TOC-2180'-TS

1. RIH & Tag CIBP @ 3445' M&P 25sx cmt

2. M&P 25sx cmt @ 3000-2900'

3. Perf @ 1900' sqz 45sx cmt to 1800' - WOC-TAG

4. Perf @ 400' sqz 45sx cmt to 300' WOC-Tag

5. M&P 15sx cmt Surface Plug

10# MLF between plugs

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

SUBJECT TO LIKE APPROVAL BY STATE

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

5/2/02

Approved by

Gay W. Wright

Title

FIELD REPRESENTATIVE II / STAFF MANAGER

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

OXY USA WTP LP
Myers Langlie Mattix Unit #176
API No. 30-025-11025

15sx Surface

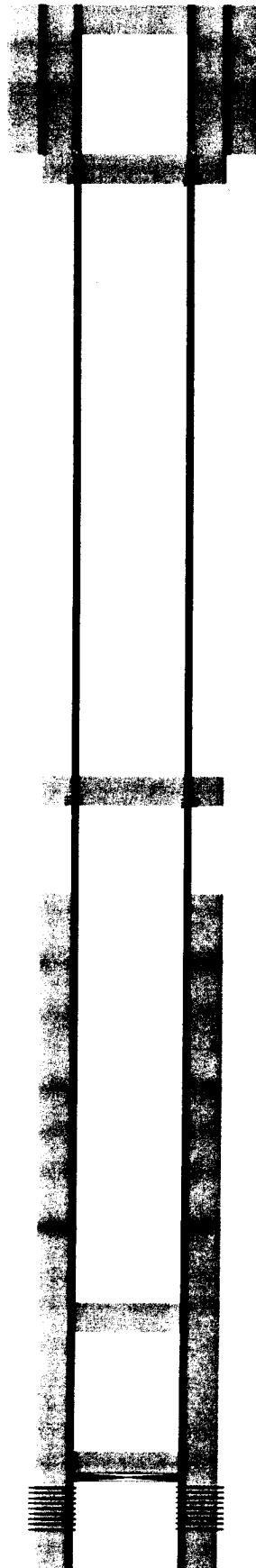
45sx @ 400-300'

45sx @ 1900-1800'

25sx @ 3000-2900'

25sx @ 3445-3345'

5/4/07-CIBP @ 3445'



12-1/4" hole @ 350'
9-5/8" csg @ 350'
w/250sx-TOC-Surf-Cir

7/84-Sqz 1000sx @ 351-381', circ cmt to surf
Perf @ 400'

Perf @ 1900'

7-7/8" hole @ 3627'
5-1/2" csg @ 3627'
w/350sx-TOC-2180'-TS

Perfs @ 3453-3590'

TD-3627'

MYERS LANGLEIE MATTIX UNIT #176

05/01/2007 CMIC: Dale Redding

Road Rig To Location, HTGSM, Pulling Unit Rig Up, Equipment Surface Installation, Rig Up Tbg. Equip.SION.

05/02/2007 CMIC: Dale Redding

DCTL,HTGSM,Waiting on Bad weather to clear, SION.

05/03/2007 CMIC: Dale Redding

DCTL,HTGSM,Make up BHA, 4 3/4" Swedge,, Bumper Sub, WO vacuum truck, Unload 2 7/8 workstring to rack, RIH w/swedge,sub, 8 drill collars,Swedge Casing at 365', 3 Pts. to break, POOH w/ 14 Jts. 2 7/8" and 8 drill collars,SION.

05/04/2007 CMIC: Dale Redding

DCTL,HTGSM,RU Pump Truck, Make-Up BHA, RIH w\ Baker AD-1 packer, Would not go through tight spot at 365', POOH w\ Packer,make-up BHA for CIBP, RIH w\ CIBP on 109 Jts. 2 7/8" J55 Tubing, Set CIBP at 3445', Circulate Packer Fluid, Test Casing to 500# would not hold, Dropped off rapidly to 100#, RD Pump Truck, POOH w\ 109 Jts. workstring, SION.

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications:
2. Add a perf and squeeze of 25 sacks of cement @ 628' leaving at least 11 sacks inside of the casing for the top of the salt.
3. The plugs @ 1900', 628' and 400' must be tagged.

*****All plugs below the surface plug must be at least 100' and 25 sacks of cement plus an additional 10% for each 1000 feet of depth.**

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOC orders if they are more stringent.

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN
90 DAYS.**

**Engineering
can be reached at 505-706-2779 for any variances that might be necessary.**

F Wright 5/10/07