

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY ATTN: ZENO FARRIS

3a. Address

P.O. BOX 140907, IRVING, TEXAS 75014-0907

3b. Phone No. (include area code)

(469) 443-6489

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT LETTER J, 1620' FSL & 1620' FEL
SEC. 22, TWP. 26S, RGE. 37E

5. Lease Serial No.

LC-030174-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8920003820 NM 71022A

8. Well Name and No.

RHODES FEDERAL #222
UNIT

9. API Well No.

30-025-12034

10. Field and Pool, or Exploratory Area

RHODES-YATES-7 RIVERS GAS

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

COMPLY WITH ALL COMPANY & GOVERNMENT ENVIRONMENT & SAFETY REGULATIONS. ANYONE ON JOB LOCATION HAS THE AUTHORITY TO SHUT DOWN UNSAFE WORK.

- 1) MIX & PUMP A 40 SX. CMT. PLUG ON TOP OF EXISTING CIRC @ 2,810'; CIRC. WELL W/ PXA MUD.
- 2) PERF. & SQZ. A 60 SX. CMT. PLUG @ 1200'; WOC & TAG TOP OF CMT. PLUG.
- 3) PERF. & SQZ. A 70 SX. CMT. PLUG @ 305'; WOC & TAG TOP OF CMT. PLUG.
- 4) MIX & PUMP A 15 SX. CMT. SURF. PLUG @ 63'-3'; DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ON CASING & WELD ON DRY HOLE MARKER.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID A. EYLER

Title

AGENT

Date 05/07/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

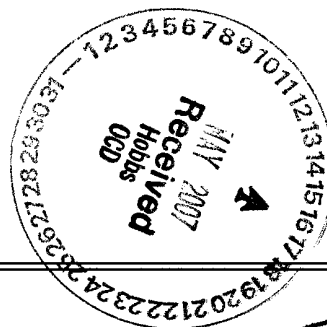
Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



W
W
W

(3 STRING CSNG)

OPERATOR CITIMAREX ENERGY CO. OF COLORADO
LEASENAME RHODES FEDERAL UNIT

SECT 22 TWN 26S RNG 37E
 FROM 1620' NGL 1620' EWL
 TD: 3,280' FORMATION @ TD
 PBTD: 2,810' FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	15"	255'	SURF.	CIRC.	
INTMED 1	10-3/4"	1,150'	SURF.	CIRC.	
INTMED 2					
PROD	7-5/8"	3,100'	UNKN.		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	3,100' - 3,280'	
PROD					

* REQUIRED PLUGS DISTRICT 1

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
B/SALT @ 2,710'	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEERY	
TUBE	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
AGES	
DEVONIAN	

[illegible]

15"
@ 255'
TOC SURF.

10-3/4"
@ 4.150'
TOC SURF.

↙ CALC. T/CMT.
7⁵/₈ = 2,350'

CICRQ
2810'
7-5/8"
@ 3,100'
TOC UNKNOWN

TD 3,280'

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications:
2. The 7.625" to 10.75" annulus must be cemented to the surface. If the cement is not circulated from the perfs @ 305', then the 7.625" casing must be perfed and circulated.
3. The plug @ 2810' must be tagged.

*****All plugs below the surface plug must be at least 100' and 25 sacks of cement plus an additional 10% for each 1000 feet of depth.**

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN 90 DAYS.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 5/14/07