## Submit 3 copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

**DISTRICT III** 

1. Type of Well:

2. Name of Operator

3. Address of Operator

4. Well Location

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL

Unit Letter

PERFORM REMEDIAL WORK

**TEMPORARILY ABANDON** 

**PULL OR ALTER CASING** 

WELL

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25722

5. Indicate Type of Lease

STATE 🗸

FEE

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT

56

B-1565

	dan dirik Kal	*107 (MITTEE)	X

8. Well No.

9. Pool Name or Wildcat

Feet From The WEST

SONDITI NOTICES AND INEFORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

SLINDRY NOTICES AND DEDODTS ON WEI

GAS

WELL **OTHER** 

CHEVRON USA INC

1310

15 SMITH RD, MIDLAND, TX 79705

Township 17S

Feet From The NORTH Line and 2630

Range 34E NMPM LEA COUNTY

VACUUM GRAYBURG SAN ANDRES

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

INJECTION

3999' GR

Line

11.

## Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NO	П	JE	OF	IN	EN	ITI	ON	TO:

PLUG AND ABANDON

CHANGE PLANS

REMEDIAL WORK

COMMENCE DRILLING OPERATION

ALTERING CASING PLUG AND ABANDONMENT

SUBSEQUENT REPORT OF:

CASING TEST AND CEMENT JOB

OTHER:

REPAIR CSG, C/O & ACIDIZE V

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4-20-07: MIRU.

OTHER:

4-23-07: TIH & PERF 4 HLS IN 2 3/8" TBG @ 4170. PMP 100 BBLS 10# BW. WELL ON VAC. REL PKR. PU RBP & PKR TO 4221. SET RBP. SET PKR & TEST RBP @ 4221 TO 1000#.

4-24-07: RETEST RBP TO 1000# 30 MINS-GOOD. TEST CSG TO 500#. TIH W/RBP & TBG TO 300'. SET RBP. SPOT 1 SX SAND ON RBP. PU CSG SPEAR. SPEAR 4 1/2" CSG. REL SPEAR.

4-25-07: PULL 80,000#

4-26-07: PU RETR HEAD & 10 JTS 2 3/8" TBG. LATCH ONTO RBP & REL. TIH W/RETR HEAD & WS. PU WS TO 4221. LATCH ONTO RBP & REL. WELL ON VAC. PU MILL, BIT SUB, JARS, TO TAG FILL @ 4417. BROKE CIRC W/10# BRINE WATER. DRILLING @ 4415. MADE 2' TO 4417. LOST CIRC. PMP FRESH WATER 80 BBLS. MILL ABOVE PERFS @ 4339.

4-27-07: TIH W/24 JTS 2 3/8" WS TO 4400. C/O FILL FR 4415-4778.

4-30-07: TIH W/PKR & SET @ 4221. PMP 5000 GALS 15% ACID FR 4341-4710

5-01-07: EWL PKR @ 4221. DISPL W/70 BBLS 10# BW. TIH W/CONE BUSTER MILL, BMPR SUB, JARS, WS TO 3643. TIH W/WS TO TAG FILL @ 4341. PMP 8 BBLS FW DN TBG. UNPLUG MILL @ 3643.

5-02-07: TIH TO 4308. TAG SALT @ 4341. C/O SALT FR 4341-4778.

5-03-07: PU PKR & SET @ 4121. CIRC 10# BRINE PKR FLUID 70 BBLS.

5-04-07: RIG DOWN. FINAL REPORT

(original chart & copy of chart attached).

I hereby certify that the

SIGNATURE

Regulatory Specialist

Telephone No.

DATE 5/15/2007

TYPE OR PRINT NAM

**Denise Pinkerton** 

432-687-7375

APPROVED 5 CONDITIONS OF APPROV L, IF ANY:

TITLE

DATE

<sup>12.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

