Submit 3 Copies To Appropriate District Office	State of New Mer			Form C-103
District I	Energy, Minerals and Natura	ai Resources	WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			30-025-	27952
			5. Indicate Type of Lease	;
District III 1000 Rio Brazos Rd., Aztec, NM 87410	TO MAKE A STATE OF THE ACT OF THE		STATE X	FEE 🗆
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease	No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	greement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	R PLUG BACK TO A 1) FOR SUCH	NM A State		
1. Type of Well: Oil Well Gas Well Other			8. Well Number	
2. Name of Operator			9. OGRID Number	
Vintage Petrolem Inc.			24173	
3. Address of Operator			10. Pool name or Wildca	
P.O. Box 50250 Midland. TX 79710-0250			Mescalero Sun	Bures
4. Well Location				
Unit Letter <u>E</u> : 7	230 feet from the Nov-	L line and	feet from the	west line
Section 1	Township los			inty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume_	bbls; Constructi	on Material	
12. Check Appropriate Box to Indicate Nature of Notice NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			SEQUENT REPORT	
TEMPORARILY ABANDON X	CHANGE PLANS	COMMENCE DRILL		UG AND ANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Vintage Petroleum Inc. requests to temporarily abandon this well for possible future use.				
TD- <u>4いで</u>	PBTD- <u>(120)</u> Perfs-	4050-4111 <u></u>	Pkr/CIBP	
1. RIH & set CIBP @ +/- \(\frac{1000'}{} \) 2. Notify NMOCD of casing integrity test 24hrs in advance. 3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.				
3. RU pump truck,	circulate Well with treate	ed water, pressure	test casing to 500#	for 30 min.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan				
SIGNATURE La.	TIT	LE Sr. Regula	tory Analyst DAT	1 (=
Type or print name David Stewart		nail address:	Telephone	No. 432-685-5717
APPROVED BY SALUE TITLE DATE MAY 2 1 2007				
	OC FII	FLE PEOPLE	DATE /E II/STAFF MANAGER	MAY 2 1 2007
Conditions of Approval, if any:	-311	RETKESENTATIV	E II/STAFF MANAGER	

OC FIELD REPRESENTATIVE II/STAFF MANAGER