State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr. Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 ☐ AMENDED REPORT I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address ² OGRID Number 224400 EDGE PETROLEUM OPER. CO., INC. 3 Reason for Filing Code/ Effective Date 1301 TRAVIS, SUITE 2000 HOUSTON, TX 77002 Downhole commingling ⁴ API Number ⁵ Pool Name ⁶ Pool Code LUSK DELAWARE, EAST 41520 30 - 0 25 - 37357 ⁷ Property Code 300257 ⁸ Property Name Well Number SOUTHEAST LUSK 34 FEDERAL II. 10 Surface Location Ul or lot no. | Section | Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County 34 32E 198 1750 NORTH 530 WES WEST LEA 11 Bottom Hole Location UL or lot no. | Section | Township | Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code 13 Producing Method 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date III. Oil and Gas Transporters 18 Transporter ²¹ O/G 19 Transporter Name 20 POD and Des. 3456789 101112 22 POD ULSTR Location OGRID and Address 034053 Plains Marketing 0 Midland, TX 221115 Frontier Field Svcs. Tulsa, OK IV. Produced Water 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date ²⁷ TD ²⁸ PBTD Ready Date ²⁹ Perforations 6602-7421 30 DHC, MC 8-17-05 1-19-06 78021 67091 DUC-3122 31 Hole Size 32 Casing & Tubing Size 33 Depth Set Sacks Cement 17.5" 13.375" 8901 680 12.25" 10.75" 30801 1045 9.5" 7.625" 4270' 730 6.5" 4.5" 7802' 550 VI. Well Test Data 35 Date New Oil Gas Delivery Date 37 Test Date 38 Test Length 40 Csg. Pressure ³⁹ Tbg. Pressure 1-19-06 1=19-06 10-23-06 24 68 742 Oil Water Water 41 Choke Size Gas 45 AOF 46 Test Method 64/64 57.16 103.64 ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITOC DISTRICT SUPERVISOR/GE Printed name AMANDA SIMMONS Title: SR. PRODUCTION ASSISTANT Approval Date: E-mail Address: as immons@edgepet.com MAY 2 1 2007 Date: 11-2-06 Phone: 713-427-8842

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☐ AMENDED REPORT I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number 1 Operator name and Address 224400 EDGE PETROLEUM OPER. CO., INC. ³ Reason for Filing Code/ Effective Date 1301 TRAVIS, SUITE 2000 HOUSTON, TX 77002 Downhole commingling ⁶ Pool Code ⁴ API Number ⁵ Pool Name SOUTH LUSK BONE SPRINGS 41460 30 - 0 25 - 37357 ⁷ Property Code 300257 Well Number ⁸ Property Name

II. 10 Surface Location East/West line County Ul or lot no. | Section | Township Range Lot.Idn Feet from the North/South Line Feet from the NORTH WEST LEA 34 32E 1750 530 WES 198

SOUTHEAST LUSK 34 FEDERAL

11 Bottom Hole Location Lot Idn Feet from the North/South line Feet from the East/West line County Section Township Range UL or lot no. 13 Producing Method Code D 15 C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date 12 Lse Code Gas Connection F

III. Oil and Gas Transporters ²⁰ POD ²¹ O/G 22 POD ULSTR Location ¹⁸ Transporter ¹⁹ Transporter Name OGRID and Address and Description 0 034053 Plains Marketing Midland, TX G 221115 Frontier Field Svcs. Tulsa, OK

IV. Produced Water ²³ POD 24 POD ULSTR Location and Description

²⁵ Spud Date 8-17-05	pletion Data 26 Ready Date 30-12-05		²⁷ TD 7802 '	²⁸ PBTD 6709 '	²⁹ Perfor 7616-7	rations '672	30 DHC, MC DHC-3722
31 Hole Size		32 Casing & Tubing Size		33 Depth Set		34 Sacks Cement	
17.5"		13.375"		890 '		680	
12.25"		10.75"		3080'		1045	
9.5"		7.625"		4270'		730	
6.5" 4.5"		ı	7802'		550		

VI. Well Tes	t Data					
35 Date New Oil	³⁶ Gas Delivery Date	37 Test Date	38 Test Length	³⁹ Tbg. Pressure	40 Csg. Pressure	
10-12-05 11-7-05		10-23-06	24	68	68	
⁴¹ Choke Size 64/64	313 Oil 57.16	Water 103.64	14 Gas	⁴⁵ AOF	⁴⁶ Test Method P	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION Approved by:			

mwikia smynon Printed name AMANDA SIMMONS

Title:

OC DISTRICT SUPERVISOR/GENERAL MANAGER

SR. PRODUCTION ASSISTANT E-mail Address: as immons@edgepet.com

Approval Date: MAY 2 1 2007

Date: 11-2-06

Phone: 713-427-8842