

5/3/07

WJD

PC-1184

CLP0713030000

Submit to Cases To Appropriate District

Office

District I

1635 N. French St., Hobbs, NM 88240

District II

1364 W. Gm. Ave., Artesia, NM 88210

District III

1000 Rio Bazar Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Oil Conservation Division
1220 S. St. Francis Drive

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Form C-103

May 27, 2004

WELL API NO.

Multiple

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-10784

7. Lease Name or Unit Agreement Name

Raven State

8. Well Number 1,2,3,4

9. OGRID Number

013837

10. Pool name or Wildcat

Vacuum; Bone Spring, West/Vacuum GB/SA

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address of Operator

P. O. Box 960 Artesia, NM 88211-0960

4. Well Location

Unit Letter _____ feet from the _____ line and _____ feet from the _____ line
Section 9 Township 18S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Belowgrade Tank Application ☐ or Closure ☐

Pit type _____ Depth Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: Surface commingle & off lease measurement ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: _____ ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy Corporation as operator respectfully requests administrative approval for a permit to surface commingle and off lease measurement of production. It is requested that surface commingling of Vacuum; Grayburg-San Andres and Vacuum; Bone Spring, West pools be approved for the following lease:

Raven State Sec. 9, T18S, R34E, B-10784

Raven State wells #1, 2 and 3 are GB/SA wells. The Raven State #4 is currently a Bone Spring producer. We anticipate a workover to DHC the Bone Spring and GB/SA soon. A central tank battery for the #1, 2 & 3 wells is located in the SW/4 NE/4, Sec. 9 T18S R34E. The Tank Battery for the #4 is located in the SW/4 NW/4 Sec. 9 T18S R34E. Proper allocation for gas production will be measured with meters at each battery, then sent to DCP's Raven State sales meter at the Crow State TB located in the NW/4 SE/4 Sec. 9 T18S R34E. Mack Energy Corporation has made notification to all parties owning an interest in these leases, including the gas purchaser, of the intent to commingle. The interests in all pools on this lease are common.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 4/17/0