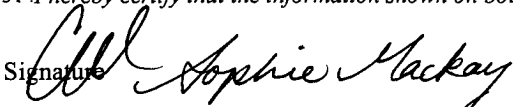


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-025-38219		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
				State Oil & Gas Lease No. N/A									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name H Corrigan										
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			8. Well No. 20										
2. Name of Operator Apache Corporation			9. Pool name or Wildcat Blinebry O&G (Oil) / Tubb O&G (Oil) / Drinkard										
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224													
4. Well Location Unit Letter H : 1480 Feet From The North Line and 330 Feet From The East Line Section 4 Township 22S Range 37E NMPM Lea County													
10. Date Spudded 12/28/2006	11. Date T.D. Reached 01/09/2007	12. Date Compl. (Ready to Prod.) 04/09/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3,437'	14. Elev. Casinghead									
15. Total Depth 6,840'	16. Plug Back T.D. 6,794'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools	Cable Tools								
19. Producing Interval(s), of this completion - Top, Bottom, Name 5534-5694' (Blinebry O&G) / 6016-6176' (Tubb O&G) / 6470-6568' (Drinkard)				20. Was Directional Survey Made No									
21. Type Electric and Other Logs Run SD/DSN, DLL-MG				22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1,201'	11"	575 sx / circ									
5-1/2"	17#	6,840'	7-7/8"	1,250 sx / TOC 360'	CBL								
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					6,794'								
26. Perforation record (interval, size, and number) Drinkard: 6470-74, 86-92, 6522-26, 62-68 (2 JSPF) Tubb: 6016-20, 68-72, 6108-12, 32-38, 68-76 (2 JSPF) Blinebry: 5534-38, 5602-08, 88-94 (2 JSPF)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6470-6568</td> <td>3Kgal 15%HCl, 16Kgal SS-35 + 2K# 20/40</td> </tr> <tr> <td>6016-6176</td> <td>3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40</td> </tr> <tr> <td>5534-5694</td> <td>3Kgal 15%HCl, 36Kgal SS-25 + 82K#20/40</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6470-6568	3Kgal 15%HCl, 16Kgal SS-35 + 2K# 20/40	6016-6176	3Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40	5534-5694	3Kgal 15%HCl, 36Kgal SS-25 + 82K#20/40
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28. PRODUCTION													
Date First Production 04/09/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing									
Date of Test 04/12/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 169								
				Water - Bbl. 10	Gas - Oil Ratio 15,364								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
					Oil Gravity - API - (Corr.) 35.5								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation								
30. List Attachments Deviation Report, Logs, C-102's, C-103's, C-104's													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature 		Printed Name Sophie Mackay		Title Engineering Tech									
E-mail Address sophie.mackay@apachecorp.com				Date 04/25/2007									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2591'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2815'	T. Devonian	T. Menefee	T. Madison
T. Queen 3353'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3629'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3910'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5064'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5529'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6007'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6349'	T. Bone Springs	T. Entrada	T.
T. Abo	T. Rustler 1159'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology