Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II OIL CONSERVATION DIVISION		30-015-36263		
1301 W. Grand Avenue, Artesia, NM 88210District III 2040 South Pacheco			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE□ FEE □		
2040 South Pacheco, Santa Fe, NM 87505		6. State Oil &	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-191) FOR SUCH 7 PROPOSALS			Name:	
PROPOSALS.)			Raven	State Com.
1. Type of Well:	W. II	2003		
		<u> </u>	7 337 11 37	
2. Name of Operator	Operating Inc.	-1VEU1	7. Well No. $_{\mu}$	1
		ARTESIA 3	8. Pool name	
3. Address of Operator P.O. Box 1799 Midlan	nd, Texas 79702	36	6. Poorname	or whiceat
P.O. Box 1799 Midland, Texas 79702 4. Well Location Hit is the state of the state				
Unit Letter J: 198	30 feet from the South line	e and 1980	feet from the	West line
Section 16	Township: 18S Rar		Rect from the_ NMPM	County: Eddy
Section 10	10. Elevation (Show whether	<u> </u>		County. Eddy
	GR -	, DR, KILD, KI,	OK, Cic.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON ☐	REMEDIAL WOR	K 🗆	ALTERING CASING \Box
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	ND	ABANDONNEN
OTUED				_
OTHER:		•		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates,				
including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions:				
Attach wellbore diagram of proposed completion or recompilation.				
Spud 5/20/03, Drld 17½" hole to 355'. Ran 13 3/8" 48# csg, cmtd w/250sxs "C" + 2% CaCL2 + 1 ppspt 4%				
Gel, Tail 150sxs "C" 2% CaCL2 + ¼ pps CF. Circ 122sxs. NU & Tst BOP, WOC 18 hrs. Drld 73/8 hole to				
2945'. Ran 8 5/8" 32# csg, cmtd w/750sxs "C" lite 10% salt 1# sk LCM-1, Tail 200sxs "6" w/1% Calc2, 25sxs &				
CF, circ 345sxs. NU & Tst BOP, WOC 18 hrs. Drld 7 7/8" hole to 12,915'. Set plug @ 12,414-316' or 40sxs				
Class "H", set plug @ 9914-9814' w/35sxs Class "H", set plug @ 6609-6500' w/40sxs Class "H", Ran 5½"				
17# csg, cmtd w/Lead 175sxs "C" 10% salt + 1/4 # CF + 1.25% SMS, Tail 300sxs "C" 4% Gel.+ .06% BA-10				
+ .05% CD-32 + 3% salt. (Csg set @ 5001'. Rig released 6/	29/03.	000110 0 170 0	Server VI VI
	elias			The state of the s
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Kobwalla TITLE Regulatory Clerk DATE 8/29/03				
Type or print name Robin	Askew	Te	elephone No. 91	5-685-5001
(This space for State use)				
- /	1			
APPPROVED \				SED 1 0 0000
BY - Lay W. W.	TITLE OC FIELD REPRE	SENTATIVE II/STA	DATE	SEP 1 6 2003
Conditions of approval, if a	any:	- 17 - 17	··· Armai actividada	