Submit 3 Copies To Appropriate District Office	State of New	Mexico	Form C-103
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II			ELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-36348 Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM 87505		State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Christmas R
1. Type of Well: Oil Well 区 Gas Well C Other			Well Number
			2
2. Name of Operator			OGRID Number
Chesapeake Operating, Inc.  3. Address of Operator			.47179 Pool name or Wildcat
P. O. Box 18496, Oklahoma City, OK 73154-0496			taggs; Abo, East
4. Well Location			
II-41 -44 A 220 0 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Unit Letter A :	feet from the Nor	h line and 420	feet from the East line
Section 7 Township 20S Range 38E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
GL: 3568'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING FI			
LEGIONAL MENTERIAL MONK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND	
PULL OR ALTER CASING	MULTIPLE	ABANDONMENT CASING TEST AND	
—	COMPLETION	CEMENT JOB	<u> </u>
OTHER:		OTHER: Spud 8-5	5/8 csg,5-1/2" csg,Refease_XX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
or starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.  08/07/03 Spud well w/Key Drilling Rig #27 @12:00 p.m.			
08/08/03 Run 37 jts 8-5/8" 24# J-55 8RD csg, circ, RD, RU cmt crew, pump 20 BFW spacer,			
cmt w/200 sx Lite + additives, 12.5 PPG, 1.99 yield, tail w/200 sx Prem2P1us + additives,			
14.6 PPG, 1.24 yield, plug down, circ 113 sx to pit, RD cmt crew, WOC, cut off cond &			
csg, weld on wellhead 08/09/03 Test wellhead to 1000#, NU OPP, test 250#-3000# for 5 min, TIH w/Git & BHA,			
U8/U9/U3 Test wellhead	to 1000#, NU OPP, tes	st 250#-3000# for 5	min, TIH w/635, % BHA,
	g cmt, test casing to $5-1.72$ " $17\#$ T=55 LTC as		y, pump 20 BFW, smt/w/400
sx 50:50 Poz + addit	ives, 14.4 PPG, 1.279	yield, tail w/ 450	sx 50:50 Poz *Additives,
14.4 PPG, 1.257 yield, displace 176 BW w/Clay Fix, bump plug, held OK, RD cmt head.			
ND, set slips 118,000#, ND, release Ric			
08/27/03⊗Release Key Dr	Filling Rig #27 @3:00	a.m.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
2 more of the dest of my knowledge and belief.			
SIGNATURE Barbara f	Ball TITLE	Regulatory Ana	lyst <b>DATE</b> 09/11/03
Type or print name Barbara J.	Bale <b>E-ma</b> i	address:	<b>Telephone No.</b> (405) 848–800
(This space for State use),			
APPPROVED BY Lay W. Wink TITLES FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 1 6 2002			
Conditions of approval, if any:			
~ 2003			