Submit 3 Copies To Appropriate District Office District I	Office State of New Mexico District I Energy, Minerals and Natural Resources		Form C-103 Revised June 10, 2003
District II			ELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-36354
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.			Indicate Type of Lease
District IV Santa Fe. NM 87505		87505	STATE FEE KK State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			Satte Off the Gas Lease 140.
SUNDRY NOTICES AND REPORTS ON WELLS			Lange Name on III.'s A
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lease Name or Unit Agreement Name Boyce 15
1. Type of Well:			Well Number
Oil Well Gas Well N Other			004
2. Name of Operator			OGRID Number
thesapeake operating, inc.			147179
3. Address of Operator			Pool name or Wildcat
1 P.O. Boy 18/06 Oklahoma City - OK 7015/ 0/06			rth Shoe-Bar Atoka
Worl Education			
Unit Letter I : 2310 feet from the South line and 660 feet from the East line			
Section 15	Township 16S R	kange 35E N	MPM Lea County
	11. Elevation (Show whether DI	R, RKB, RT, GR, etc.)	Lea County
GL: 3985'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
DEDECORM DEMENDIAL MODILE			QUENT REPORT OF:
	LEGG YIND YBYINDON []	REMEDIAL WORK	☐ ALTERING CASING ☐
DUIL OR METER COM	CHANGE PLANS	COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:	П	OTHER: Caud 12	2/011 2 5/011
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Complete the complete that the complete the complete that the comple			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
08/30/03 Spud well with Patterson Drilling rig #504 @12:00 p.m.			
08/30/03 Run 10 jts 13-3/8" 48# H-40 STC csg. RD. RU cmt crew pump 25 bblc spaces			
cmc w/2/J SX C1. U T additives, 13.5 PPG, 1.74 yield tail $tr/200$ or C1. C. 1.34-4			
14.8 PPG, 1.34 yield, displace w/63 BFW, plug down, circ 74 sx to surf, floats held, RD cmt crew, WOC			
08/31/03 WOC, cut off csg, weld on head, test to 700#, NU BOP, test BOP & annular 250#-1500# NU BOP, Test BOP & annular 250#-1500#			
250#-1500#, NU BOP, PU bit & monel, TIH w/bit & BHA, wash to TOC @3827; drill plug			
a frost wave, test csg 1000%			
09/06/03 Run 95 jts 8-5/8" 32# J-55 STC csg. RD. circ. wash down 41705/2001/05 \$900			
09/07/03 Wash to bottom W/csg, circ. RU cmt crew nump 20 bbls apacet - 70000-			
33.03 FOZ \pm additives, 12.3 PPG. 1.93 vield, tail $\pm 1/200$ sy C1 C $\pm 16744 \pm 1/4/6$ 1/90			
110, 1.54 yield, bump plug, dioats held. RD cmt crew ND ROPe got cline autoce			
install "B" section, test to 1500#, NU BOPs, test BOPs, choke manifold & equip 250#-5000#, test pipe & blinds 250#-5000#.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Darbare & Ba	TITLE_	Regulatory: Analy	DATE 09/10/03
Type or print name Barbara J. Ba	ale E-mail ad	dress:	Telephone No. (405)848-8000
(This space for State use)			
APPPROVED BY Lary W. L	. I. ~ <i>I</i> .		055
Conditions of approval, if any	TITLE		DATE SEP 1 6 2003