Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

			_
Lease	Serial	No	

LC-032233(A)					
	6.	If Indian,	Allottee o	or Tribe	Name

abandoned well. Use For					
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or	7. If Unit or CA/Agreement, Name and/or No	
1. Type of Well  Oil Well  Gas Well  X Other WIW  2. Name of Operator Occidental Permian Limited Partner  3a. Address  P.O. Box 4294, Houston, TX 77210  4. Location of Well (Footage, Sec., T., R., M., or Survey)  1623' FSL x 1218' FWL, Letter L, S	North H Unit 9. API Well 30-025- 10. Field at Hobbs;	9. API Well No. 30-025-26917 10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres  11. County or Parish, State			
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	TE NATURE OF NO	OTICE, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent  X Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe following completion of the involved operations.	plete horizontally, give subsurer formed or provide the Bond If the operation results in a m	face locations and measur No. on file with BLM/B ultiple completion of reco	red and the vertical depths of IA. Required subsequent reported in a new interval, a	Well Integrity  X Other Run liner.  squeeze & reperf.  & acid treat  and approximate duration thereof of all pertinent markers and zones ports shall be filed within 30 days a Form 3160-4 shall be filed once	
testing has been completed. Final Abandonment determined that the final site is ready for final inspection.  4/9/07 - 4/24/07  MI x RU. NU BOP. RIH with 5-1/2 250 sx. Premium Plus, 2% CaCl. Circulate hole clean. RIH with RU HES and mix x pump 100 sx. F Schlumberger x run CBL from 43: (10 holes) and 4150'-52', 4157' & 4248'-50', 2 JSPF (52 holes). RIH with 4-1/2" packer on 122; hole clean with 110 bbls. 10# pmin. Turn well over to injection.	2" CICR x set at 396 WOC. RIH with 4-3/4 16 jts. 4-1/2", 11. Premium Plus. RD HES 16' - 3500'. Perfora ', 4167', 4177'-78', RIH with PPI tool jts. 2-7/8" duoline packer fluid. ND BOP on. RD x MO x clean	60'. RU HES x squ 6#, Ultra-FJ lin 6 x WOC. RIH with ate at 4078'-80' 4189', 4196'-98 and acidize 4078 injection tubing 2 x NU WH. Pressu location.	neeze perfs at 4085 at CICR and cement ther and set at 3606 a 4-3/4" bit x tag at a 4088'-90', & 412 bi', 4208'-10', 4226 a' - 4250' with 1890 a (packer set at 399	' - 4252' with to 4300'. ' to 4321'. at 4321'. RU 7'-30', 1 JSPF '-31', 4238'-40', 0 gal. 15% HCL.	
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> <li>Mark Stephens</li> </ol>		Title Regulat	cory Compliance Ana	lyst	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

5/16/07

Date

MAY 2

OC FIELD REPRESENTATIVE II/STAFF MANAGER

Office

Mark Stephens

Approved by

