Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-38328
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			I am 1' a Massian Dannara Can d Ha'4
PROPOSALS.)		Langlie Mattix Penrose Sand Unit  8. Well Number 603	
1. Type of Well: Oil Well XX Gas Well Other			
2. Name of Operator LEGACY RESERVES OPERATING LP		9. OGRID Number 240974	
3. Address of Operator		10. Pool name or Wildcat	
P. O. BOX 10848 MIDLAND, TEXAS 79702		Langlie Mattix;7Rvrs-Queen-Grayburg	
4. Well Location			
Unit Letter G: 1600 feet from the North line and 1525 feet from the East line			
Section 27 Township 22S Range 37E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3330 GR Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
		•	
12. Check A	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:		OTHER Find	lize Drilling X
13. Describe proposed or comp.	leted operations. (Clearly state all	pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
See Attached			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE X Keet W	<u>miam</u> TITLE_P	Petroleum Engineer_	DATE 5/16/07
Type or print name Kent Williams E-mail address: kwilliams@legacylp.com Telephone No. 432-682-2516			
For State Use Only			
ADDROVED NO MARKET	]. (1)4.		VE II/STAFF MANAGER MAY 2 2 2007
APPROVED BY: Conditions of Approval (if are):	TITLE OF FIF	LD REPRESENTATI	VE II/STAFT TO DATE ~ 2001
Conditions of Approval (if arty):	OC FIL	,	

Form C-103 Finalize Drilling Opns and Cement Job Langlie Mattix Penrose Sand Unit #603

Drill to TD of 3825'.

4/22/07 Ran 5-1/2", 15.5#/ft, J-55 production casing and set @ 3825'. Cemented w/ 500 sx Class C + 6% gel + 2% CaCl and tailed w/ 300 sx Class C + 2% CaCl. Circulated 55 sx cement to pit.

4/23/07 Release rig – United Drilling Rig #24.