

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38080
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Osudo 32 State
8. Well Number 001
9. OGRID Number 20165
10. Pool name or Wildcat Wildcat - Barnett Shale

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Samson Resources Company

3. Address of Operator
Two West Second St. Tulsa, Ok 74103

4. Well Location

Unit Letter I : 1980 feet from the South line and 1100 feet from the East line
Section 32 Township 20 North Range 36 East NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: _____ Spud Well ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/17/2007 Cmt 9 5/8" 40# HCK-55 BT&C Csg w/ float shoe @ 5172' and DV Tool @ 2281". Cmt 1st stage w/ 545 sxs Premium Plus Interfill w/ 1/8#/sx Pol E Flake @ 11.5 PPG and 660 sxs Premium Plus @ 14.8 PPG. Cmt 2nd stage thru DVT @ 2281' w/ 760 sxs Premium Plus Interfill @ 11.5 PPG and 60 sxs Premium Plus @ 14.8 PPG. Cir 67 sxs cmt to pit. 5/18/2007 Tested both rams, all kill line and manifold valves, check valve, chokes, floor valves, upper and lower kelly valves to 2500 PSI low and 5000 PSI high. Tested annular 250 PSI low and 2500 PSI high. Waited 24 hours before drilling out cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brennan Short Brennan Short TITLE Drilling Engineer DATE 5/21/2007

Type or print name
For State Use Only

E-mail address:

Telephone No.

APPROVED BY: Larry W. Wink TITLE _____

Conditions of Approval (if any)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE MAY 22 2007