

OCD-HOBBS
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 797053b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "P", 25' FNL & 25' FEL, Section 19, T-17-S, R-32-E

5. Lease Serial No.
LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM70987A8. Well Name and No.
MCA Unit #0999. API Well No.
30-025-1276410. Field and Pool, or Exploratory Area
Maljamar Grayburg/San Andres11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

03/14/07 Notified BLM. MIRU Triple N rig #23 & plugging equipment. Held safety meeting. NU BOP. RIH w/ tubing and tagged @ 3,556'. SDFN.

03/15/07 Notified BLM, held safety meeting. Circulated hole w/ mud, pumped 25 sx C cmt 3,556 - 3,376'. Perforated csg @ 1,925'. RIH w/ packer, established rate, and squeezed 40 sx C cmt @ 1,925'. WOC and tagged cmt @ 1,800'. Perforated casing @ 880'. RIH w/ packer, established rate, and squeezed 70 sx C cmt @ 880'. WOC and tagged cmt @ 640'. Perforated @ 400'. RIH w/ packer, established rate, and squeezed 80 sx C cmt @ 400'. SDFN.

03/16/07 Notified BLM. Held safety meeting. Tagged cmt @ 250'. Perforated casing @ 100'. RIH w/ packer and circulated 100 sx C cmt 100' to surface. RDMO to MCA Unit #216.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

Signature

Date

04/11/2007

ACCEPTED FOR RECORD

MAY 17 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

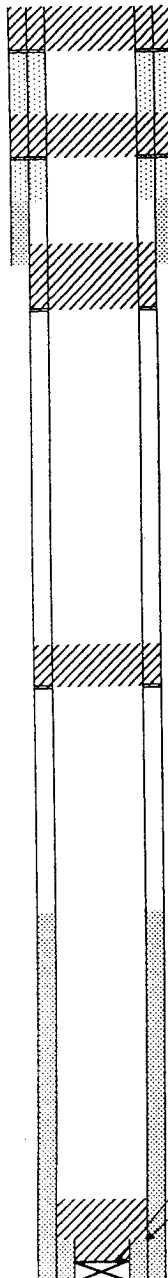
(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Permian Basin Business Unit**

Date: April 11, 2007

RKB @
 DF @ 3936'
 GL @



Perf & sqz'd 100 sx C cmt 100' to surface,
 circulated cmt

Hole Size N / A

Perf & sqz'd 80 sx C cmt 400 - 250' TAGGED

680' -- Sqz'd w/200' cmt

8-5/8" 24# H-40 @ 735' cmt'd w/ 65 sx
 TOC N/A, no returns
 Top Salt @ 880'

Perf & sqz'd 70 sx C cmt 880 - 640' TAGGED

Base Salt @ 1,825'

Perf & sqz'd 40 sx C cmt 1,925 - 1,800' TAG'D

TOC 7" Csg @ 2,500' (T.S.)

25 sx C cmt 3,556 - 3,376'

Baker Loc-Set RBP @ 3570'
 Top 4-1/2" LINER Hanger @ 3488'

Hole Size N / A
 7" 20# H-40 @ 3600'
 Cmt'd w/160 sx; TOC @ 2500' (T.S.)

Grayburg 6th

3668 3679 3692 3696 3708
 3711 3715 3730 3741 3745 3748

U. 7th

3765 3774 3780 3783 3794

L. 7th

3823 3833 3840 3856 3872

3878 3882 3894

6-1/8" Hole

4-1/2" 9.5# LINER 3488-3900'

Cmt'd w/80 sx

Open Hole 3900'-3970'

PBTD @ 3570'
 TD @ 4010'

Subarea : Hobbs
 Lease & Well No. : MCA Unit No. 99
 Legal Description : 25' FSL & 25' FEL, Sec. 19, T-17-S, R-32-E
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : Oct. 1, 1946 Rig Released : Dec. 20, 1946
 API Number : 30-025-12764
 Status : PLUGGED 03/16/07
 Drilled as Wm. Mitchell B # 12 Lease Serial No. LC-029405B

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
3742-3680	2/1/49	Shot with 120 quarts nitro						
	12/12/69	Converted from gas injection to producing well						
	6/15/71	Deepened to 4010'						
		Perforate openhole 3920, 3941, 3955, 3965, 3995, 4000 and 4005'						
3850-4010	6/15/71	20% Retarded Acid	2,000				.300	
3630-3830	6/15/71	Gelled water	26,000	38,000			.1500	
	4/10/75	Set 4-1/2" Liner @ 3900' (10 jts)						
		Top Liner @ 3488'						
	5/15/84	Converted to water injection						
	11/12/52	Repair water flow; perforate @ 680' and squeeze with 200 sx cement						
	12/21/88	Convert to production						
		Pump 85 sx cmt 3790'-4010'						
		Drill out cement to 3970'						
	12/21/88	Perforate 6th 3668-3748, Uipper 7th 3765-3794' and Lower 7th 3823-3894						
	12/26/91	Set Retrievable bridge plug @ 3570' w/equalizer valve						



PLUGS SET 03/14/07 thru 03/16/07

- 1) 25 sx C cmt 3,556 - 3,376'
- 2) Perf & sqz'd 40 sx C cmt 1,925 - 1,800' TAG'D
- 3) Perf & sqz'd 70 sx C cmt 880 - 640' TAGGED
- 4) Perf & sqz'd 80 sx C cmt 400 - 250' TAGGED
- 5) Perf & sqz'd 100 sx C cmt 100' to surface, circulated cmt

Casing / Openhole Capacities

4 1/2" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
5 1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7" 26# csg:	4.655 ft/ft3	0.2148 ft3/ft
7 5/8" 24# csg:	3.715 ft/ft3	0.2691 ft3/ft
8 5/8" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 5/8" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
8 5/8" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
6 1/2" openhole:	4.024 ft/ft3	0.2485 ft3/ft
7 1/2" openhole:	2.957 ft/ft3	0.3382 ft3/ft
9 1/2" openhole:	2.032 ft/ft3	0.4922 ft3/ft
10" openhole:	1.834 ft/ft3	0.5454 ft3/ft
12 1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

Formation Tops:

Rustler	
Top Salt	880'
Base Salt	1825'
Grayburg 6th	3588'
San Andres U 7th	3750'
San Andres L 7th	3788'
San Andres 8th	3870'
San Andres 9th	3930'
Massive	3980'