Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	s, NM 88240		WELL API NO.	
District II			30-025-21885	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of L	ease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE STATE	FEE
District IV	Santa Fe, NM 87	303	6. State Oil & Gas Le	ease No.
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Un	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		WEST LO	VINGTON UNIT	
PROPOSALS.)  1. Type of Well: Oil Well		8. Well Number	57	
		9. OGRID Number	241333	
2. Name of Operator		9. OGKID Nullbei	241333	
CHEVRON MIDCONTINENT, L.P.		10. Pool name or Wi	ldcat	
3. Address of Operator		WEST LOVINGTON		
15 SMITH ROAD, MIDLAND, TEXAS 79705			WESTEOV	11101011
4. Well Location				
Unit Letter H 1650 f	eet from the NORTH line and 989 for	eet from the EAST	Γ line	
Section 8 Township 17	7-S Range 36-E	NMPM	County LEA	
	11. Elevation (Show whether DR	, RKB, RT, GR, etc	c.)	
	` <u>-</u>			
Pit or Below-grade Tank Application	or Closure			
Pit type Depth to Ground	waterDistance from nearest fresh v	vater well D	istance from nearest surface v	water
Pit Liner Thickness: mi			Construction Material	
- 10 =		-4	Danam an Othan Da	<u> </u>
12. Check	Appropriate Box to Indicate N	lature of Notice	e, Report of Other Da	ııa
NOTICE OF I	NTENTION TO:	l su	BSEQUENT REPO	ORT OF:
		REMEDIAL WO		TERING CASING
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PAND A				
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<u></u>	1 MULTIPLE COMPL	L CASING/CEME	NT IOR 🗆	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB	
PULL OR ALTER CASING	<b>.</b>		NT JOB	
PULL OR ALTER CASING OTHER: INTENT TO	TEMPORARILY ABANDON	OTHER:		including estimated date
OTHER: INTENT TO  13. Describe proposed or com	TEMPORARILY ABANDON upleted operations. (Clearly state all	OTHER: pertinent details, a	and give pertinent dates, i	including estimated date of proposed completion
OTHER: INTENT TO  13. Describe proposed or com of starting any proposed v	TEMPORARILY ABANDON	OTHER: pertinent details, a	and give pertinent dates, i	including estimated date of proposed completion
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