

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-26934
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 29
8. Well No. 222
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter F : 1370 Feet From The North 1850 Feet From The West Line Section 29 Township 18-S Range 38-E NMPM Lea County	
11. Elevation (Show whether DF, RKB, RFL, etc.) 3643' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Run liner/Squeeze/OAP/Acid Treat <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. ND wellhead/NU BOP. POOH w/packer & Duoline tubing.

2. RIH w/5-1/2" CICR set @3963'. RU HES & pump 200 sxs of Premium plus cement w/2% Cal Chloride, .2% Super CBL. Squeeze @2500#. Pump 16 bbl displacement & reverse out 25.5 sxs. RD HES.

3. RIH w/ bit & collars. Tag retainer @3963'. Drill out cement & retainer to 4218'. Clean out & mill down to 4249'. Ream down to 4258' and clean out to 4260'. Cut down from 4260' to 4263'. POOH w/bit & collars.

4. RIH w/4-1/2" 11.60# ULT Liner. Set bottom of liner @4262'. RU HES & cement liner. Pump 50 sxs leaving 1 bbl in tbg. Sting out of shoe & reverse out 1 bbl in tbg & cement in casing. RD HES.

5. RIH w/bit & tag @4261'. Circ hole clean. Test casing to 700#. Held OK. POOH w/bit.

6. RU wire line & run CBL/CCL/GR from PBSD to surface.

7. Perforate hole @4177-80', 4186-88', 4194-96', 4222-32-, 4248-50' @2 JSPF w/180 degree spiral. RD wireline.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 05/19/2007

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 23 2007

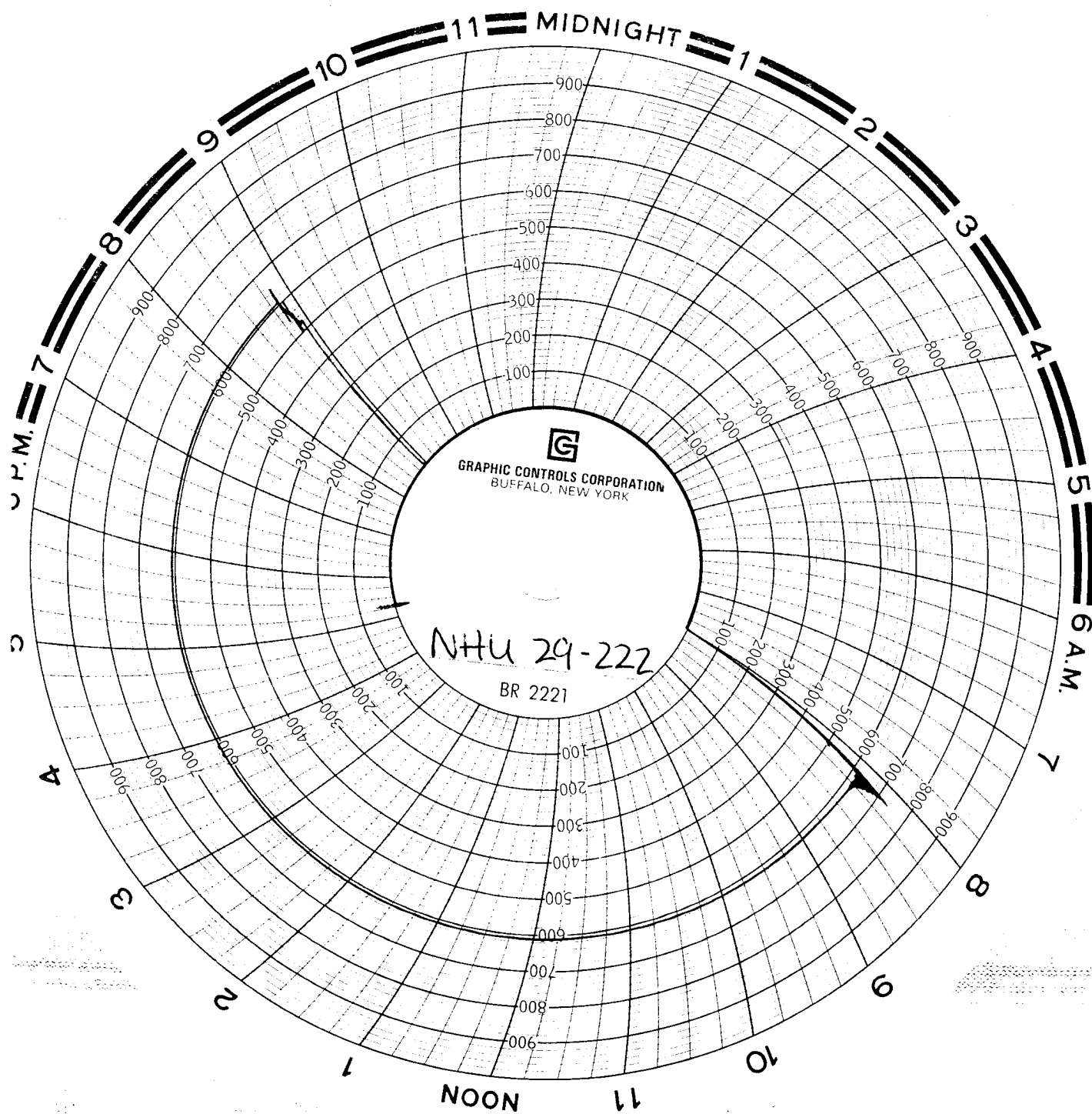
CONDITIONS OF APPROVAL IF ANY:

NHU 29-222 05/19/2007

8. RIH w/PPI packer set @4137'. RU HES & acid treat well w/1260 gal of 15% HCL acid in 2 settings. POOH w/PPI packer.
9. RIH w/4-1/2" Arrowset 1-X packer w/1.875 F Profile on 129 jts of 2-7/8" Duoline tubing. **Packer set @4135'**
10. ND BOP/NU C-Prox wellhead.
11. Test casing to 610# for 30 minutes and chart for the NMOCD.
12. RDPU & RU. Clean location.

RUPU 04/12/07

RDPU 04/30/07



222-29-222
CAL #3219
4-30-07

Ben
Fisher
smith.