Submit To Appropriate District Office State Lease - 6 copies			State of New Mexico					Form C-105						
Fee Lease - 5 copies			Energy, Minerals and Natural Resources					Revised June 10, 2003						
District I 1625 N. French Dr. H					WELL API NO.									
District II							Ļ	30-025-37628						
1301 W. Grand Avenu District III			20 South St. Fi				5. Indicate Type of Lease							
1000 Rio Brazos Rd.,							STATE X FEE							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505								State Oil &	k Gas	Lease N	lo.			
	OMPLETION	ON OR	RECO	<u>MPL</u>	ETION REPO	RT A	ND LOG							
la. Type of Well:									7. Lease Name or Unit Agreement Name					
OIL WELL	GAS W	ÆLL []	DRY	X	OTHER									
b. Type of Compl	etion:										Husky I	RIG St	ate	
		DEEPEN	PI.I	JG 🗌	DIFF.							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	OVER		BA		RESVR.									
2. Name of Operato	or						13141516		8. Well No.					
Yates Petroleun	n Corporatio	n			/	112	,10 /6 ;	シュー	1					
2 4 11 60						2,	-4	, C. 3	S O D 1					
3. Address of Opera 105 South Four		tocia NII	VL 88310	`	(505) 748/ <b>£4</b> 7	1	Ē!tu.	J	9. Pool name or Wildcat Lane; Abo					
4. Weli Location	di Succi, Ai	icsia, ivi	VI 00210	<u></u>	(303) 140 141		2007		<del></del>		Lanc	, 100		
Unit Letter	L :	1980	Feet Fror	n The	South	ī	Hops Veg	660	Feet	From 7	The	W	est	Line
•					7		Hobbs ed		<u> </u>					- i
Section	1		Township		10S \ \cdot \ \cdot \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	ange	33E	Ą	MPM		Lea		•	County
10 D . 0 11 1	11 5		1 10	D 4		*	12 51	4.4	FA DVD DT	OD.		1.4		1 1
10. Date Spudded 2-21-06 RH	11. Date T.I		d   12	. Date	Compl. (Ready to Pro	63/62V	13. Elevati		F& RKB, RT,		c.)	14.	Elev. Casing	thead
2-21-06 RH 2-27-06 RT	4-11	-06			3-11-07	-	028034	20 G.	K, 4201 K	В	.			
15. Total Depth	16. Plu	g Back T.	D.	17. If	Multiple Compl. How	Many	18. Inter	rvals	Rotary Tools		1	Cable T	ools	
12135'	1	Surface			Zones?		Drilled 1			2135'	1			
19. Producing Inter	val(s), of this co	ompletion	- Top, Bott	om, Na	ame		············		1	20. W	as Directi	onal Su	rvey Made	
												N	o	
21. Type Electric at									22. Was We	Il Core		_		
	, Laterolog,	CBL										No		
23.				CA	SING RECO	<b>RD</b> (		strin						
CASING SIZE		EIGHT LE			DEPTH SET		HOLE SIZE		CEMENTI	NG RI	ECORD	A	MOUNT PU	JLLED
20"		Conduct	or		40'								-,	
13-3/8"		48#	422'				17-1/2"		420 s					
9-5/8"		36#, 40				12-1/4"		1570						
5-1/2"		17#			9108'		8-3/4"		1800 sx (To	OC 340	0' calc)			
24.					ER RECORD			25.			NG REC		<b>7</b>	
SIZE	TOP		вотто	<u>M</u>	SACKS CEMENT	-	SCREEN		SIZE	_	DEPTH S	ET	PACK	ER SET
26 P C :	16	<u> </u>	1 \			1	A GID GIVO		COLUMN		·			
26. Perforation re	ecord (interval,						ACID, SHO							
	8846-8	8856° W/22	2 .42" holes	•		DEI	8846-8856°	L	AMOUNT AND KIND MATERIAL USED 5000g 20% NEFE w/30 balls					
							0010 0030	Coog 2070 Tax 2 7750 balls						
28					PRO	ODU	CTION							
Date First Production	on	Produ	ction Meth	od (Flo	owing, gas lift, pumpi			ıp)	Well Statu	s (Prod	l. or Shut-	in)		
				,	= = V.1 F	-				,	_	)&A		
Date of Test	Hours Test	ted	Choke Si	ze	Prod'n For		Oil - Bbl		Gas - MCF	_	Water - E	Bbl.	Gas - Oil I	Ratio
					Test Period									
Flow Tubing	Casing Pressu		alculated 2	4-	Oil - Bbl.		Gas - MCF	V	Vater - Bbl.		Oil Grav	vity - Al	PI - (Corr.)	
Press.		H	lour Rate											
20 Disposition of (	as (Sold used)	for fuel v	ented etc.)							I Toot	Witnessed	D.,		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By														
30. List Attachment	ts		******											
Logs, Deviation Report														
31. I hereby certif	y that the info	rmation	shown on	both s	ides of this form as	true a	nd complete	to the i	best of my kn	owled	ge and h	elief		
							7				0			İ
16. UX 8		\	٠,		inted		m: 1 =		,				_	
Signature:	-	-au	<u> </u>	_ N	ame: Stormi Dav	1S	Title: Re	gulato	ory Complia	ince [	echnici	an I	Date: <u>5-15</u>	<u>&gt;-07</u>
E-mail Address	· stormid@s	vnenm e	om											
L-man Address	. stormuday	урсініі.С	OIII											

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico		Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	10670'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka Shale	11252'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	2657'	T. L. Miss	12031'	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	3909'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	5340'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	T		
T. Blinebry		T. Gr. Wash		T. Morrison	T		
T.Tubb	6814'	T. Delaware Sand		T.Todilto	T		
T. Drinkard		T. Bone Springs		T. Entrada	T		
T. Abo	7662'	T. Rustler	2098'	T. Wingate	T		
T. Wolfcamp	8864'	T. Morrow	11702'	T. Chinle	T		
T. Penn		T. Austin		T. Permian	T		
T. Cisco (Bough C	C)	T. Chester Lm		T. Penn "A"	T		

OIL OR GAS SANDS OR ZONES

No 1 from	to		to					
,								
IMPORTANT WATER SANDS								
Include data on rate of water inflow and elevation to which water rose in hole.								

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	In Feet	Lithology
						;	