

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003
 WELL API NO.
 30-025-37628
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR.

7. Lease Name or Unit Agreement Name
 Husky BIG State

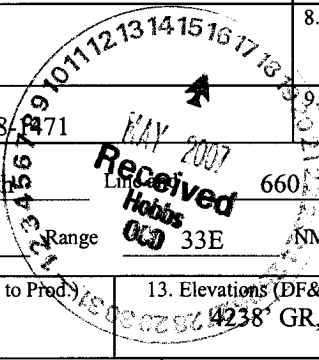
2. Name of Operator
 Yates Petroleum Corporation

8. Well No.
 1

3. Address of Operator
 105 South Fourth Street, Artesia, NM 88210 (505) 748-2471

9. Pool name or Wildcat
 Lane; Abo

4. Well Location
 Unit Letter L : 1980 Feet From The South Line 660
 Section 1 Township 10S Range 33E NMPM Lea County



10. Date Spudded 2-21-06 RH 2-27-06 RT
 11. Date T.D. Reached 4-11-06
 12. Date Compl. (Ready to Prod) 5-11-07
 13. Elevations (DF& RKB, RT, GR, etc.) 4238' GR, 4261' KB
 14. Elev. Casinghead

15. Total Depth 12135'
 16. Plug Back T.D. Surface
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools 40-12135' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run BCS, CNL, Laterolog, CBL
 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	422'	17-1/2"	420 sx (circ)	
9-5/8"	36#, 40#	4003'	12-1/4"	1570 sx (circ)	
5-1/2"	17#	9108'	8-3/4"	1800 sx (TOC 3400' calc)	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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26. Perforation record (interval, size, and number)
 8846-8856' w/22 .42" holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 8846-8856' 5000g 20% NEFE w/30 balls

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) D&A ✓
 Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
 Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
 Logs, Deviation Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 5-15-07
 E-mail Address: stormid@ypcnm.com

