'orm 3160-4 April 2004)			DEPARTM	ITED STATE	E INTE							FORM AP OMB NO. 1		
BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG											Expires: March 31, 2007			_
										5. Lease Serial No. NM-2511			_	
a. Type of	Well	Oil Well		Dry Oti						(5. If India	in, Allottee	or Tribe Name	
b. Type of Completion: Ver Well Work Over Deepen Plug Back Diff. Resvr, . Other											Unit or	CA Agree	ment Name and No.	-
2. Name of Operator Plantation Operating, LLC 8. Lease Name and Well No. Meyer B-28 A Com A/0											Vell No. Com A/C-2 #5	-		
3. Address 2203 Timberloch, Ste 229, The Woodlands, TX 77380 3a. Phone No. (include area code) 281-296-7222										,	9. AFI Well No. 30-025-38365			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, or Exploratory Eumont (Yates-7Rivers-Queen)														
At surfa	ace 660' I	FNL & 660'	FEL											
											Survey	or Area S	n Block and ec. 33-T20S-R37E	
				X OUU FEL						E	. County	or Parish	60' FNL, 660' FEL 13. State	
At total	depui	FNL & 660		<u> </u>							Lea Co	<u> </u>	NM	
03/05/2007 03/13/2007 D&A								Read	,	ι.	GL 35	• •	KB, RT, GL)* 579' , KB 3580'	_
R. Total D	epth: MD TVD	3800'	19.1	Plug Back T.D.:	-	705'		20. De	pth Brid	ge Plug Se	i: MD TVI	`		
1 7 7		ar Maakani-	al Loro B (C	uhmit aan	TVD			22 11		amoda IZ			mit anal-wie)	_
•••			-	ubmit copy of ea	icii)				as well c as DST r			Yes (Subi Yes (Subi	mit analysis) mit report)	
		-	Neutron Log,					Di	rectional	Survey?	ZN₀	Yes (S	ubmit copy)	_
3. Casing	T T	1	ort all strings	set in well)	Stage	Cementer	L No. o	f Sks. &	C1	Wal				
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	-	epth		of Cemen	t $($	rry Vol. BBL)	Cement	Top*	Amount Pulled	_
9-7/8"	7"	20#	Surface	1228'				600 sks			Surf		80 sx	
6-1/8"	4.5"	11.6#	Surface	3797'	─		37	/5 sks			<u>Cir</u>	٤	445xs	
	<u> </u>			+	+				-					****
<u> </u>	<u> </u>	}		<u> </u>										
4. Tubing Size	Depth Set	(MD) Pack	er Depth (MD)	Size	Depth	Set (MD)	Packer	Depth (M	D)	Size	Depth	Set (MD)	Packer Depth (MD	<u>))</u>
2-3/8"	3478'	<u></u> ,		0110										<u>~</u>
5. Produc	ing Intervals				_	Perforation								_
) Yates	Formation -7Rivers-Qu		Top 2748	Bottom > TD			erforated Interval Size				Holes		Perf. Status	_
9 1 ales 3)	-/Kivers-Qu	een	2/40		2055	5-3702' .46 hole					Produc		_	
5)														
) 7 Aoid E	mahur T	and Car	Sauce											—
	racture, Treatn Tepth Interval	ient, Cement	squeeze, etc.	<u> </u>		Δ	mount a	nd Type o	of Materi	al				
2855-370	<u> </u>		Acidize per	fs w/3526 gals 1	5% HC						1# 12/20 :	sand with	Lightning 2500	
			gel.											_
								· · · · · · · · ·						
	ction - Interval	A	L											<u> </u>
Date First Produced	Test Ho Date Test	urs Test sted Produ	Oil ction BBL	Gas W MCF B	/ater BL	Oil Gra Corr. A	vity PI	Gas Grav	vity	Production	Method	50010	377~ ~	—
4/03/2007	04/09/2007 24	<u>}</u>	• 0	278	2	N/A			•	Pumping		14151	1878	
Choke	Tbg. Press. Cs Flwg. Pr	g. 24 Hr ess. Rate	Oil BBL	Gas W MCF B	ater BL	Gas/Oil Ratio		Well	Status		N.		4 23	
Size I	SI 0 5	1	• 0		12	N/A				Producin	<u>َ</u>		· 31	1
Size 35/64	ction Interval		1.62		otor	- Ton -		- [a			<u>6</u>	Rat	Mar N	T
35/64 28a. Produ		12911 2 201	tion BBL		ater Oil Gravity BL Corr. API		rity Gas Pl Gravity		у	Production	(mar	Rece Hob	ived 22	1
	Test Ho	sted Produc		1							9		25	
35/64 28a. Produ Date First	Test Ho Date Tes Tbg. Press. Cs	sted Produc		Gas W MCF B	ater BL	Gas/Oil Ratio		Well S	Status	\	240			4

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	uction - Inte	erval D	1							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		

31. Formation (Log) Markers

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Тор Name Top Bottom Descriptions, Contents, etc. Formation Meas. Depth Yates 2748 2918 2918' 3411' 7 Rivers Queen 3411' > TD

32. Additional remarks (include plugging procedure):

Spud well at 0100 hrs 3/5/2007 w/9-7/8" bit. Drill to 1255'. Set casing at 1228'. Cmt 7", 20# J55 ST&C csg w/400 sx Class "C" (35:65:6) + 5% salt + 1/4# celloflake. Tail w/200 sx Class C + 2% CACL2. Circ. 80 sx. Drilled to TD 3800'. Run logs. Set 4.5", 11.6# J55 LT&C csg @ 3797' w/175 sx BJ lite 50:50:POZ C + 10% gel + 5% salt. Tail w/200 sx Class "C" + .6% FL-62 + 2% SMS. Circ. 44 sx.

Run logs. Perf well from 2855-3702' w/52 holes, 1 SPF. Acidize perfs w/3526 gals 15% HCL acid w/104 ball sealers. Swabbed well. Frac w/298,931# 12/20 sand with Lightning 2500 gel. Clean out well to 3705' PBTD. RIH w/109 jts 2-3/8" tbg. End of tbg at 3478'. RIH w/rods and pump. Place well on production.

Electrical/Mechanical Logs (1 full set req d.)	Geologic Report	
Sundry Notice for plugging and cement verification	Core Analysis	Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kimberly K. Faldyn	Title	Production Tech
Signature Kindude Faldy	Date	05/17/2007
Title 18 U.S.C Section 1001 and Title 13 U.S.C Section 1212, make it a crime for States any false, fictitious or fraudulent statements or representations as to any i	r any per matter w	son knowingly and willfully to make to any department or agency of the United ithin its jurisdiction.

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