

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20935
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name E.H.B. Phillips "B"
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Monument Tubbs, Skaggs Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron USA, Inc.

3. Address of Operator
P.O. Box 36366 Houston, Texas 77236

4. Well Location
Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 10 Township 20-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL G Sect 10 Twp 20S Rng 37E Pit type Steel Depth to Groundwater 22' Distance from nearest fresh water well Over 1000'
Distance from nearest surface water 1980 feet from the North line and 1980 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH in string #1 and set CIBP at 6375' and spot 120sx cement plug from 6375'-1540' (Drinkard/Tubbs/Glorieta/Queen/Yates/B-Salt). WOC TAG.
3. RIH in string #2 and set CIBP at 6750' and spot 175sx cement plug from 6750'-surface (Drinkard/Tubbs/Glorieta/Queen/Yates/B-Salt/T.Salt/9 5/8 shoe/Fr. Wtr./surface). WOC TAG.
4. In string #1, perf and squeeze 75sx cement plug from 1540'-1229' (T-Salt, 9 5/8 shoe) WOC Tag.
5. In string #1, displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL. Perf and squeeze 40sx cement plug from 150'-surface (Fr. Wtr./surface). WOC Tag.
6. Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent DATE 5-22-2007

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Mary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 23 2007

Conditions of approval, if any

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

EHB Phillips B 2**Location:**

1980 FNL & 1980 FEL Sec.10 T-20-S R-37-E
Unit Letter: G
Field: Monument Tubb Skaggs Drinkard
County: Lea
State: NM
Area: Hobbs, Monument

Well ID Info:

Comp. Date: 8/8/64
Spud Date: 7/2/64
API: 30 025 20935
RefNO: FB4408
Status:
Lease No: Fee

**Current
Wellbore Diagram**

(5/91)

Tbg Detail: depth
 201 jts CW-55,2 1/16" 6642'
 SN (1.1') 6642'
 MHMA (34') 6676'
 Gas Anchor (10')

Rods

264 - 3/4" rods

1.7" x 1 1/4" x 16' pump
 4' sub
 9.75 spm, 54" stroke

Pumping Unit: (as of 2001)

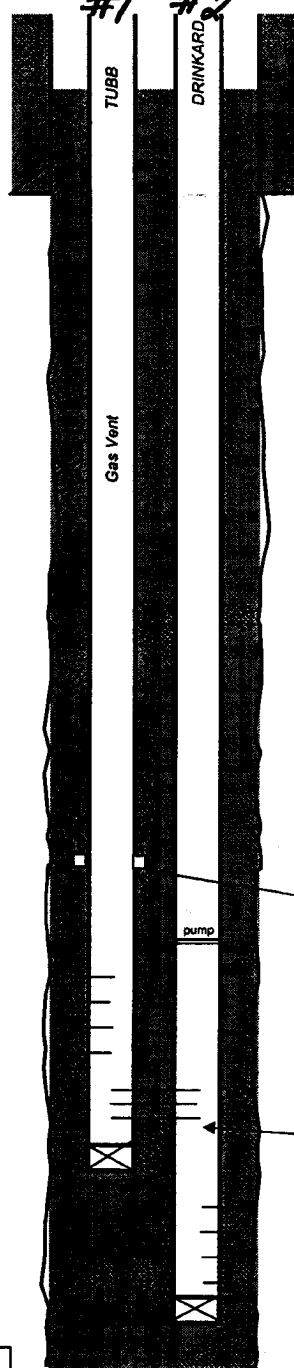
Tubb (IDLE)	Drinkard
American	Lufkin
Size:4C	Size:3C
HP:15	HP:15
RPM: 1200	RPM:1125
Strk Len:64	Stk/min:10
Model: CONV	Model: CONV

Formation tops:	depth (DF)
Anhydrite	1280
Top of salt	1370
Base of salt	2530
Yates	2710
7 Rivers	2975
Queen	3522
Penrose	3590
Grayburg	3790
San Andres	4122
Glorieta	5215
Paddock	5340
Blaineby	5795
Tubb	6367
Drinkard	6767

plug @ 6814'

plug @ 6854'

PBTD:	6795'
TD:	6865'
TD (Monument Tubb)	6822'
TD (Skaggs Drinkard)	6862'

**Elevations**

KB:	11' (3596')
GL:	3585'
DF:	3595'

Surface Casing

Size: 9 5/8"
Set @: 1329'
With: 700 sx
Hole Size: 12 1/4"
Circ: Yes
TOC @ Surface
Grade: J-55
Wt: 32.3

Production Casing

(Monument Tubb) **String #1**
Size: 2 7/8"
Set @: 6822'
Hole Size: 7 7/8"
TOC: @355' calculated @ 50% fill
Grade: J-55
Wt: 6.5
 (Skaggs Drinkard) **String #2**
Size: 2 7/8"
Set @: 6862'
Hole Size: 7 7/8"
TOC: @355' calculated
Grade: J-55
Wt: 6.5

**both strings cmt'd w/ 600sx Class C 4% gel w/FRA and 1400sx Class C 2% gel

RA collar at 5795'

Perfs:

(Monument Tubb)
 1985 - 2 spf @ 6417,24,30,37,40,48,56,59,78,83, 88,92,94,6505,20, and 6596
 32 holes
 1964 - 2 spf @ 6540,43,67,70,75,84, and 6606'
 14 holes
 (Commingling Perfs)
 6795-6800 (20 shots)
 (Skaggs Drinkard)
 1964 - 1 spf @ 6839,42,47,54, and 6858
 5 holes
 1985 - 2 spf @ 6650,59,66,70,74,78,89,6701,05, 24,32,38,42,80,85, 6791', 6819-26'
 38 holes

Updated: 7-May-03

By: CASSIE TAYLOR

New Mexico Office of the State Engineer
POD Reports and Downloads

Township: 20S Range: 37E Sections: 4

NAD27 X: Y: Zone: Search Radius:

County: LE Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic ☒ All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

iWATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 05/22/2007

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	20S	37E	04				1	22	22	22

Record Count: 1