Submit 3 Copies To Appropriate District	State of New Me		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-025-03900
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	·		B-4120
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name:
Type of Well: Oil Well ☐ Gas Well ☐	Other Water Injection Well		West Lovington Unit
2. Name of Operator Pure Resource			8. Well No. 42
3. Address of Operator			9. Pool name or Wildcat
500 West Illinois - Midland,	Texas 79701		Lovington San Andres West
4. Well Location			
Unit LetterA_:660	feet from theNorth	line and660	feet from theEastline
Section 7		Range 36E	NMPM Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN		SUB:	SEQUENT REPORT OF:
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND
PULL OR ALTER CASING	MULTIPLE	ABANDONMENT CASING TEST AND	
, see sittle extente	COMPLETION	CEMENT JOB	<u>-</u>
OTHER:		OTHER: Mechar	nical Integrity Test – Temporarily Abandoned
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. Well failed MIT RU to repair 8-15-2003. Isolated casing leak in 51/2 casing between 2443-2778. Ran casing inspection log showed Possible holes from 2478-2500. Could not pump thru.leak. Ran CBL to show cement on O.D. Shot 4 JSPF at 2714'. Set retainer at 2430' squeezed with 300 sxs class C cement. Woc for 112 hours. Drilled out cement and it was contaminated. Pressured up on casing still showed same leak. Ran CIBP set at 4631' dumped 80' cmt on top. Set PKR 4131' ran MIT 640# 38 minutes 620# 20# loss. Ran in hole set CIBP at 2459'with 20' cmt on top. MIT 660# 37 minutes 660# no loss. Circulated packer fluid and T&A			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE // Like Nort		E: Area Foreman_	DATE : Sept.12,2003 Telephone No. : 505-396-7503
(This space for State use)			
	, A		
APPPROVED BY Conditions of approval, if any: TETLE ELD REPRESENTATIVE II/STAFF MANAGERTE SEP 21/36/47/903			
This Approval of Temporary 9/16/08 SEP 208 SEP			

