

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1625 N. French Dr.  
Hobbs, NM 88240

N.M. Oil Cons. Division

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other  
2. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

Name of Operator  
Concho Resources, Inc.

Address  
550 West Texas Avenue, Suite 1300, Midland, TX 79701

3.a Phone No. (Include area code)  
(432)685-4373

Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 430' FSL & 330' FWL

At top prod. interval reported below 430' FSL & 330' FWL

At total depth 430' FSL & 330' FWL

4. Date Spudded

07/30/2003

15. Date T.D. Reached

08/06/2003

16. Date Completed

☐ D & A ☒ Ready to Prod.  
08/08/2003

8. Total Depth: MD 3900'  
TVD 3900'

19. Plug Back T.D.: MD 3844  
TVD 3844

20. Depth Bridge Plug Set: MD  
TVD

1. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CN/GR

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

3. Casing and Liner Record (Report all strings set in well)

Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
2 1/4"	8 5/8	32#	0	1535'	1535'	800 sx C		Surface	
7/8"	5 1/2"	15.50#	0	3900'	3900'	595		Circulate	

4. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3793'							

5. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
1) Seven Rivers	3672'	3683'	3672' - 3683'	4"	23	open
2)						
3)						
4)						

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3672' 3683'	Frac'd w/19,500 gals Viking G2500

8. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/28/03	09/07/03	24	→	50	45	8	36.0		PUMPING: 16' ROD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	50	45	8	900		

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS

SEP 11 2003

DAVID R. GLASS  
PETROLEUM ENGINEER

KZ

**Production - Interval C**

First used	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
ce	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

**Production - Interval D**

First used	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
ce	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Disposition of Gas (Sold, used for fuel, vented, etc.)

**Summary of Porous Zones (Include Aquifers):**

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**31. Formation (Log) Markers**

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
surface rock	0	1541		Anhy	1448
d bed	1541	1998		Salt	3042
t/Anhy	1998	3300		Yates	3267
hy	3300	3835		7 Rivers	3588
lo	3835	3900			

Additional remarks (include plugging procedure):

Circle enclosed attachments:

- |   |                      |               |                       |
|---|----------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geological Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis     | 7. Other      |                       |

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Brenda Coffman

Title Regulatory Analyst

Signature

*Brenda Coffman*

Date 09/09/2003

Under 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.