

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00467
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 20761
7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit
8. Well Number 15
9. OGRID Number 8041
10. Pool name or Wildcat Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Inj</u>	
2. Name of Operator Forest Oil Corporation	
3. Address of Operator 707 17 th Street, Suite 3600, Denver, Colorado	
4. Well Location Unit Letter: <u>E</u> feet from the <u>1980</u> line and <u>North</u> feet and <u>660</u> from the <u>West</u> line Section <u>4</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4189 GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Packer Repair <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 2-13-07 TIH w/17 jnts of tbg, latch & released RBP, TOO H w/tbg laying down. PU & TIH w/CIBP & tbg, set CIBP @3,800' KB, TOO H w/tbg laying down. ND BOP, install 6' tbg sub in well, NU wellhead, secure well.
- 2-14-07 TOO H w/tbg, tally tbg, lay down Perma lach pkr. RU Tbg testers, PU AD-1 pkr, TIH w/pkr & tbg. Plastic casing was swedge out, tally & replace 15 jnts of IPC tbg.
- 2-15-07 RU Bo Monk tbg testers, pick up 17 jnts of 2 3/8", IPC tbg, tested good. Rig down tbg testers set pkr # 3,757 w/123 jnts & 18' of tbg subs waited for pump truck. RU pmp truck load cgs w/27 bbls wtr, pressure csg to 500 psig, leaded off, TOO H w/16 jnts & set pkr @3,272'. Load csg, press to 500 psig, leaked off, pkr did not set. TOO H w/tbg & pkr. Pkr was dragging when coming out hole.
- 2-16-07 Blow down well, 30 psig, re-dress AD-1 pkr, TIH w/pkr & tbg. RU pump truck set pkr # 3,810' w/123 jnts, press csg to 500 psig, leaked off. TOO H w/24 stands, set pkr, pkr did not set. TOO H w/pkr, re-dress pkr. TIH & pkr @ 2,648' pressure csg, pump 2 bpm @ zero psig, release pkr, tooh & set pkr 4 different times up hole testing csg, circ out of surf csg annulus. Set pkr @ 475' press csg to 500 psig, release pkr. TIH & set pkr #537' press csg to 500 psig, tih & set pkr @600' press to 500 psig. Leak off, circ out of surf csg annulus,
- 2-17-07 Open BOP, TOO H w/tbg & pkr. PU & TIH w/5 1/2" RBP & test pkr on 2 3/8" tbg, isolated two leak intervals from 468-499 & 43688'-3795' KB, TOO H w/pkr & tbg. PU retrieving took, TIH w/tbg & tools, secure well.
- 2-18-07 TIH w/17 jnts of tbg, latch & release RBP, TOO H w/tbg & RBP, PU & TIH w/CIBP & tbg, set CIBP @ 3800 KB, TOO H w/tbg laying down. ND BOP install 6' tbg sub, NU Wellhead, secure well. Will propose to P & A well w/turn key plugging contractor.

hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 3-14-07

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone: 505-222-1554

For State Use Only

OC FIELD REPRESENTATIVE / STAFF MANAGER

APPROVED BY: [Signature] TITLE _____ DATE MAY 25 2007

Conditions of Approval (if any):