Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II OIL CONSERVATION DIVISION	30-025-01454
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	B-2148
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Caprock Maljamar Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other WIW	8. Well Number 20
2. Name of Operator	9. OGRID Number
Forest Oil Corporation	8041 10. Pool name or Wildcat
3. Address of Operator 3504 NW County Road Hobbs, New Mexico 88240	Maljamar Grayburg San Andres
4. Well Location	
Unit Letter K: 1980 feet from the South line and 1980 feet from the West line	
Section 17 Township 17S Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4203' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOF	
	RILLING OPNS. P AND A
PULL OR ALTER CASING	IT JOB
OTHER: Date of the part of the	ker Repair
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
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2/27/07 MIRU pulling unit. NU BOP. Release 4-1/2" Perma-Latch pkr. POH w/2-3/8' tbg. & pkr. SIW & SDFN.	
2/28/07 RU tbg. testers. Picked up AD-1 pkr. RIH testing tbg. Replaced 3 jts. bad pin's. RD tbg. tester. RU pump truck.	
Set pkr. Pressured to 500# for 30 min. Release pkr. Circulate 75 bbls. p	kr. fluid. Set pkr. @ 4044'. Top of perf.
@ 4124'. Ran tbg. ND BOP. NU WH. Pressure tested WH. SDFN. 3/01/07 Pressure tested csg. Original chart retained by Sylvia Dickey w/NMOCD. Copy of original chart attached. Test	
performed by Nick Jimenz w/Gandy Corporation.	
3/03/07 Injecting 81 BWPD @ 1450#/	223.12
	So all sold i
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief. I further certify the Cally at or below.
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-appropriate plan	
SIGNATURE Many On June TITLE Production Analys	DATE March 31, 07
Type or print name Mary Jo Turner E-mail address: MJTurner@forestoil.com	Telephone No. (505) 392-9797
For State Use Only OC HELD REPRESENTATIVE II	STAFF MANAGEP MAY 2 5 2007
APPROVED BY: Laure Winds TITLE	DATE
Conditions of Approval (f any):	

