

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **Injection**

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705

3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FWL, Section 30, T-17-S, R-33-E, Unit Letter D

5. Lease Serial No.
LC 058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM 70987 A

8. Well Name and No.
MCA Unit #133

9. API Well No.
30-025-01560

10. Field and Pool, or Exploratory Area
Maljamar GB/SA

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all perforations and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

03/28/07 thru 04/04/07 Notified BLM & NMOCD. MIRU Triple N plugging equipment. Set steel pit. NU BOP. Unable to squeeze off hole @ 2,000 psi. POOH w/ packer, cleaned out fill 3,778 - 3,968', drilling out large rocks and pieces of casing and rubber. Contacted BLM, Fred Wright, and OCD, Maxi Brown. Ok'd balanced plug @ 3,968'. Displaced hole w/ mud and pumped 100 sx C cmt @ 3,968'.

04/05/07 Tagged cmt @ 2,922'. Circulated hole w/ mud. POOH w/ tubing. SD for wellhead issues.

04/09/07 Cut out wellhead, NU BOP. Perforated casing @ 2,432'. RIH w/ packer, unable to establish rate @ 2,000 psi. Contacted NMOCD Buddy Hill and BLM, Fred Wright, ok'd balanced plug. Pumped 30 sx C cement 2,476 - 2,296'. SDFN.

04/10/07 Notified BLM. Tagged cmt @ 2,300'. Perforated csg @ 1,265'. RIH w/ packer and squeezed 50 sx C cmt @ 1,265'. WOC and tagged cmt @ 1,125'. Perforated @ 400'. RIH w/ packer and squeezed 40 sx C cmt @ 400'. WOC and tagged cmt @ 282'. Perforated casing @ 100'. RIH w/ packer, SD WO vacuum truck.

04/11/07 ND BOP, squeezed 100 sx C cmt @ 100'. Left wellbore full of cmt, RDMO to MCA #220.

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc.**

Signature

Date

04/12/2007

ACCEPTED FOR RECORD

MAY 22 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Hayden Wink**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company --Lower 48 Mid-Continent BU / Odessa**

Date: April 12, 2007

RKB @ 4040'
 DF @ 4039'
 GL @ 4037'

Subarea : Maljamar
 Lease & Well No. : MCA Unit No. 133W
 Legal Description : 660' FNL & 660' FWL, Sec. 30, T-17-S, R-33-E
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg-San Andres)
 Date Spudded : Feb. 15, 1943 Rig Released: April 21, 1943
 API Number : 30-025-01560
 Status : PLUGGED 04/11/07 Lease Serial No. LC-058697B
 Drilled as Pearl Miller No. 11-B

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
4188-4248	1947	Nitro	120 Quarts				
	7/56	Plug back to 4225 with Calseal					
3913-4225	7/17/56	Lease Crude	10,000	15,000	3900		17.1
	5/1/63	Unitized MCA 133					
4065-4150	1/24/64	Crude	15,200	12,600	4900	2750	15.7
	2/2/68	Convert to water injection					
	4/22/77	Run casing inspection log					
	5/2/77	Deepen to 4254', unable to go deeper due to junk in hole					
	5/3/77	Set BP @ 4069'					
	5/4/77	Run 4-1/2" 10.5# J-55 ST&C liner (23 jts)					
	5/12/77	Push OH BP to 4250'					
4000-4250	5/13/77	15% NEFE HCl	3,000	600# RS			
	2/18/91	Possible bad casing from 3834-3967'					
	3/4/91	Temperature Survey - Major Losses 4090-4200					
	1/14/2003	replaced 5 jts tbg, circ packer fluid, set packer & tested					

10" 45.5# csg @ 21' cmt'd w/ 20 sx

Perf & sqz'd 100 sx C cmt 100' to surface, circulated cmt

Perf & sqz'd 40 sx C cmt 400 - 282' TAGGED

Top Salt @ 1,265'

Perf & sqz'd 50 sx C cmt 1,265 - 1,125' TAGGED

Base Salt @ 2,332'

30 sx C cmt 2,476 - 2,300' TAGGED
 perforated @ 2,432', unable to squeeze @ 2,000 psi

4 1/2" TOC 3,035' calculated
 Top 4-1/2" Liner @ 3,087'

N/A Hole Size

100 sx C cmt 3,968 - 2,922' TAGGED

Cleaned out fill 3,778 - 3,968'

7" 20# csg @ 3,913' cmt'd w/ 200 sx

4-1/2" 10.5# J-55 ST&C LINER 4067' - 3087'
 Cmt'd w/90 sx

6-1/2" Hole
 Openhole 4067' - 4250'
 OH BP @ 4250'

PBTD @ 4250'
 OTD @ 4248'
 NTD @ 4254'

Formation Tops:

Rustler
 Top Salt
 Base Salt
 Yates
 Seven Rivers
 Queen

Grayburg 5th
 Grayburg 6th
 San Andres
 San Andres 7th
 San Andres 8th
 San Andres 9th

JUNK IN HOLE --

OH BP, wireline collar locator w/sinker bar and bits of steel on bottom



PLUGS SET 03/28/07 thru 04/11/07

- 1) 100 sx C cmt 3,968 - 2,922' TAGGED
- 2) 30 sx C cmt 2,476 - 2,300' TAGGED
- 3) Perf & sqz'd 50 sx C cmt 1,265 - 1,125' TAGGED
- 4) Perf & sqz'd 40 sx C cmt 400 - 282' TAGGED
- 5) Perf & sqz'd 100 sx C cmt 100' to surface, circulated cmt

Capacities

4 1/2" 10.5# csg:	11.173 ft/ft3	0.0895 ft3/ft
8 3/4" openhole:	2.3947 ft/ft3	0.4176 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 1/2" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft