

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05887
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name Eumont Gas Com 1
8. Well Number 2
9. OGRID Number 7673
10. Pool name or Wildcat Eumont Yates 7 Rvrs Qn (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ExxonMobil Corporation Attn: **Mary Dow**

3. Address of Operator
PO Box 4358 Houston, Texas 77210-4358

4. Well Location
Unit Letter **L** : **2080** feet from the **South** line and **660** feet from the **West** line
Section **4** Township **20S** Range **37E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3558 Gr

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type **Steel** Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/18/2007 Set CIBP @ 2,986'. Circulate well w/ plugging mud.

04/19/2007 Cap w/ 25 sks of cement. 2,986'-2,746'. PUH to 2,603'. Spot 25 sks of cement 2,603'-2,363'. PUH to 1,344'. Spot 25 sks of cement 1,344'-1,104'. POH w/tubing.

04/20/2007 Perforate @ 364'. Pumped 150 sks of cement. Cement didn't circulate call Buddy Hill w/ OCD required to tag plug. Tag on 21st @ 50'.

04/21/2007 Spot 15 sks 30'-surface.

Cut & cap wellhead. Install dry hole marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

Permitting

MAY 18 2007

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Agent DATE 5-8-07

Type or print name
For State Use Only

E-mail address:

Telephone No. 432 523 5135

OCD FIELD REPRESENTATIVE II/STAFF MANAGER MAY 30 2007

APPROVED BY: [Signature]
Conditions of Approval (if any):

TITLE DATE

Wellbore Schematic - User's Template

ExxonMobil Production Company

Well: Eumont Gc 1 2

Field: Eumont

Printed: 5/25/07 Page #1 of 1 Page(s)

Well Header

Lease Eumont Gc 1	County/District Lea	State/Province New Mexico	Last Mod By Any jaallen	Last Mod Date Any (UTC) 5/22/07
Surface Legal Location 2080' FSL + 660' FWL Sec 4, T20S, R37E	Legal Survey Type R37E	UDB Wellbore ID 300250588700	UDB Well ID 3002505887	
Original KB Elevation (ft) 3,566.00	KB-Ground Distance (ft)	Ground Elevation (ft) 3558'	Well Spud Date/Time 6/23/95	Basin

Wellbore Config: - Eumont Gc 1 2, 4/23/07

ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual
0			Des: Plug and Abandon, Date: 4/23/07, Top (MD): 0 ftKB, Length: 30.0ft, Com: Surface Plug
30			Des: Surface Casing, OD: 8 5/8in, Grd: J-55, Wt.: 24.00lbs/ft, Btm (MD): 328 ftKB
50			Perforation, 364-365 ftKB
220			Des: Plug and Abandon, Date: 4/20/07, Top (MD): 50 ftKB, Length: 1,054.0ft, Com: sqz 150 sxs, no circ
326			Des: Plug and Abandon, Date: 4/23/07, Top (MD): 50 ftKB, Length: 1,054.0ft, Com: sqz below pkr
328			Des: Plug and Abandon, Date: 4/19/07, Top (MD): 1,104 ftKB, Length: 240.0ft, Com: 25 sx plug @ 1104-1344"
364			Des: Plug and Abandon, Date: 4/19/07, Top (MD): 2,363 ftKB, Length: 240.0ft, Com: 25 sx plug @ 2363-2603'
365			Des: Plug and Abandon, Date: 4/19/07, Top (MD): 2,746 ftKB, Length: 240.0ft, Com: 25 sx plug @ 2746-2986'
660			Perforation, 3,036-3,042 ftKB
1,104			Perforation, 3,060-3,068 ftKB
1,344			Perforation, 3,080-3,101 ftKB
2,363			Perforation, 3,123-3,132 ftKB
2,603			Perforation, 3,147-3,161 ftKB
2,746			Des: Bridge Plug - Permanent, OD: 5in, Depth (MD): 2,986-2,989 ftKB, Com: CIBP
2,986			Des: Bridge Plug - Permanent, OD: 5in, Depth (MD): 3,360-3,363 ftKB, Com: CIPB - New PBTD
2,989			Fracture - Proppant, 3,036-3,161, 6/27/95, SF Seven Rivers perms 3036-3161 w/40200 gals lin gel + 162k lbs 12/20 sand
3,036			Fracture - Proppant, 3,410-3,515, 10/4/57, SF Queen perms 3410-3450; 3475-3515 w/15k gals ref oil + 22500 lbs sand
3,042			Des: Production Casing, OD: 5 1/2in, Grd: J-55, Wt.: 14.00lbs/ft, Btm (MD): 3,600 ftKB
3,060			
3,068			
3,070			
3,071			
3,080			
3,101			
3,123			
3,132			
3,147			
3,161			
3,360			
3,363			
3,410			
3,450			
3,475			
3,515			
3,563			
3,565			
3,598			
3,600			

