## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-07	7355
DISTRICT II	,		5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210			STATE	FEE X
DISTRICT III			6. State Oil & Gas Lease N	0.
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agre	,
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.)			North Hobbs (G/SA) Un Section 19	nit /
1. Type of Well:			8. Well No. 221	
Oil Well X Gas Well Other				•
Name of Operator     Occidental Permian Ltd.		/	9. OGRID No. 157984	
3. Address of Operator			10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX	79323			( )
4. Well Location				
Unit Letter F : 2310	Feet From The North	Feet	t From The West	Line
Section 19	Township 18-S  11. Elevation (Show whether DF, RI	Range 38-E	NMPM	Lea County
Andrew Salarian Salar	3665' GL			
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Mat	terial	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERII	NG CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN	NS. PLUG 8	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	Т ЈОВ	
OTHER: Upsize pump/Acid Stimu	late X	OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1. RUPU. Kill well. POOH w/ESP e	quipment.			
2. Run bit & scraper to PBTD @4275'.				n^0
3. Stimulate with 35 bbl of acid.				sadoH ~ 1
<ul><li>4. Run back in hole with new pump &amp; ESP equipment.</li><li>5. Return well to production.</li></ul>			. ,	CONTRACTOR OF THE PARTY OF THE
3. Return wen to production.			***	
				Aa
I hereby certify that the information above is constructed or	true and complete to the best of my know	ledge and belief. Ifurther certify the	hat any pit or below-grade tanl	has been/will be
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative	OCD-approved	7
plan				
SIGNATURE / / / / /	Mannan	TITLE Administrative	Associate DA	TE <u>05/22/2007</u>
	hnson ( ) E-mail address:	mendy_johnson@oxy.com	TELEPHONE NO	O. 806-592-6280
APPROVED BY				
CONDITIONS OF APPROVAL IT ANY:	W IV IV		DA	/1B it > // COO!
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