

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-025-08569

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-8322

7. Lease Name or Unit Agreement Name
JALMAT FIELD YATES SAND UNIT

8. Well Number 102

9. OGRID Number 184860

10. Pool name or Wildcat
Tansill Yates Seven River

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water injector

2. Name of Operator

Melrose Operating Company, LLC

3. Address of Operator 5813 NW Grand Blvd Suite B
Oklahoma City, OK 73118

4. Well Location

Unit Letter P : 330 feet from the east line and 330 feet from the south line
Section 3 Township 22 S Range 35 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3614

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest freshwater well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/10/06 RU pulling Unit pooh with 2 3/8" tbg fished tbg from 1246 to TD. Ran casing inpection and bond log. Top of cement @ 750 ft. Csg split @ 600 ft.. Clean wellbore to PBTD of 4065 ft.
Ran 97 jts of 4" FL4S flush joint to 4022. RU BJ and cemented with 245 sxs of cement. Pump 100 sxs downnd annulus. Circulated cement to surface. RU Weatherford wireline run CBL CCL GR.
Perforated well from 3884-3900, 3906-3919, 3952-3956, 3960-3966, 3976-3988. RIH with 2 3/8" x 4' pkr and the Set packer @ 3831 with 18K tension. RD workover rig and scehduled integrity test.
9/20/06 RU to pressure test casing to Well cemented to surface.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Production Supt DATE _____

Type or print name Cam Robbins

E-mail address: trinityengineering@sbcglobal.net Telephone No. (405)848-4012

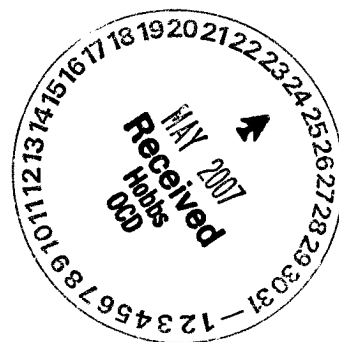
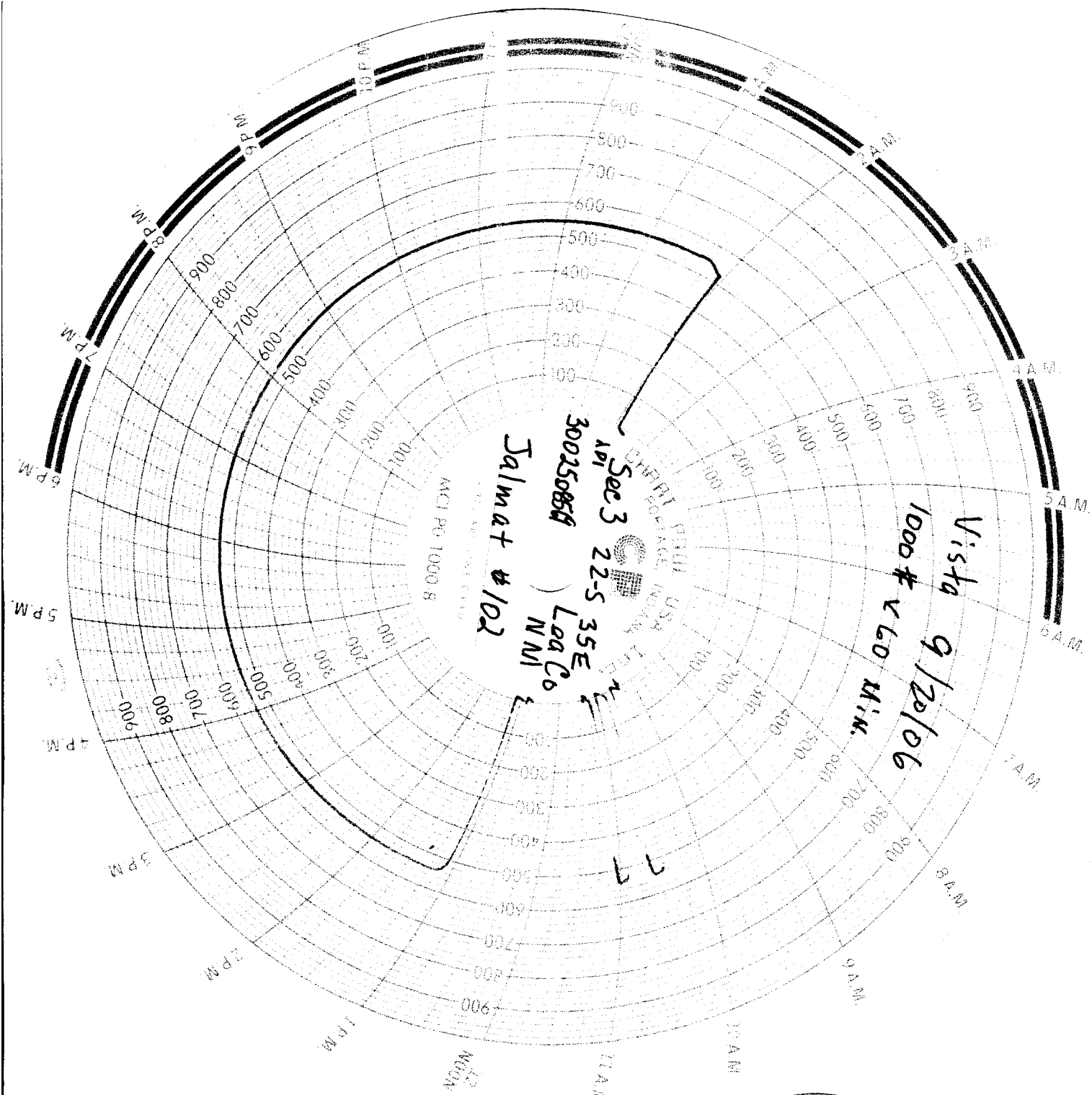
For State Use Only

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY: Chris Williams TITLE _____

MAY 24 2007
DATE

Conditions of Approval (if any):





See 3/10/07, 10/25/07
Rec'd
3-025-2100
3/10/07
Jaimie #102

1000 # 1000
Metro. Police
Parker, Sr.
#1000
Rec'd Parker