

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09379
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Langlie Lynn Queen Unit
8. Well Number 2
9. OGRID Number 252002
10. Pool name or Wildcat Langlie Mattix 7 RVRS/Queen/GB

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

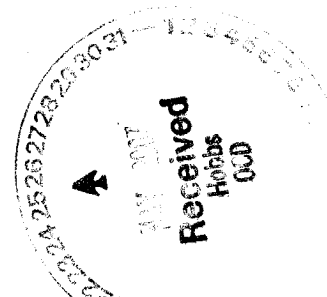
4. Well Location
Unit Letter I : 1980 feet from the South line and 660 feet from the East line
Section 22 Township 23S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached work description.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 5/22/07

Type or print name Carolyn Larson E-mail address: carolyn.larson@energen.com Telephone No. (432) 684-3693

For State Use Only

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 25 2007

Conditions of Approval, if any:

LANGLIE LYNN QUEEN UNIT
1980' FSL & 660' FEL
UL -I Sec. 22 T-23S R-36E
Lea County, NM

4/23/07 - 5/14/07

Pulled rods & tubing and cleaned out fill. RIH w/5-1/2" Arrow set 1X Big Bore packer and set @ 3442'. While loading annulus w/90 bbls 2% KCLW had indication of possible hole in casing. Isolated casing leak between 2673' and 2768'. Dumped 2 sacks of sand on top of RBP at 3444'. RIH w/Weatherford 5-1/2" cement retainer. Squeeze casing leaks between 2673' - 2788' w/100 sacks Class C w/AIR of 3.3 bpm mixed at 14.8 ppg w/1.32 yield. Left 1 bbl of cmt on top of retainer. Tagged cmt at 2568' and drilled out. Circulated hole clean. RIH w/5-1/2" packer set @ 3442'. Frac 7-Rivers perfs 3510-3732' w/500 gallon WF 125, 1172 gals 10% acid, 497 gals YF 125 spacer, 25,985 gals YF 130ST pad, YF 125 10,29# of 1.0 PPG 16/30 NWS, 20,074# of 2.0 PPG, 29,968# of 3.0 PPG 16/30 NWS W/propnet, 27,053# of 4.0 PPG 16/30 NWS w/propnet. Run hydrostatic bailer to clean out sand. Run pump and rods & pressure tested tbg 500#. EOT is @ 3711'. Put well back on production.

